| State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505        |                          |  |  |  |   | Revised November 6, 2013                                       |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|---|--------------------------|--|--|--|---|--|----------------|--|-------------|---------------------------------------|--|--|--|--|--|---|--|----------|---|
|   |                          |  |  |  |   | 1. WELL API NO.  |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   | 30-015-41608   |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   | Well Name: HONEY GRAHAM STATE COM #005H     Well Number: 005H  |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   |  |                |  |             | HYDRAULIC FRACTURING FLUID DISCLOSURE |  |  |  |  |  | 4. Surface Hole Location: Unit:A Lot:A Section:29 Township:26S Range:28E Feet from:190 N/S Line:N Feet from:820 EW Line:E |  |          |   |
|   |                          |  |  |  |   |  |                |  |             | ⊠ Original                            |  |  |  |  |  | 5. Bottom Hole Lo   |  | W Line.L | 3 |
|   |                          |  |  |  |   |  |                |  |             | -                                     |  |  |  |  |  | Unit:H Lot:4 Section:32 Township:26S Range:28E  |  |          |   |
| □ Amendment   |                          |  |  |  |   | Feet from:343 N/S Line:S                                       |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   | Feet from:734<br>6. latitude:                                  | E              | /W Line:E<br>longitude:  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   | 32.0199692765948 -<br>104.103452942662                         |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   | 7. County:   |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   | Eddy   |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
| Operator Name and Address:  | â                        |  |  | 0                                      | OGRID:                                  | 229137   | 10. Phone Numb | ner: 4   | 32-685-4332 |                                       |  |  |  |  |  |   |  |          |   |
| COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701  11. Last Fracture Date: 3/3/2014 Frac Performed by: Baker 12.1 |                          |  |  |  | 2. Productio                            | on Type:   |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   | )  |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  |  |  |   | ractured Interval:   |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
| 30215   |                          |  |  |  |   | 3,063 ft to 14,535 ft  |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
| 15. True Vertical Depth (TVD): 16. Tot 7,832 ft 16.   |                          |  |  |  |   | /olume of Fluid Pumped:<br>2,318 gals                          |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
| 17. Total Volume of Re-Use Water Pumped: 18. Percen N/A   |                          |  |  |  |   | of Re-Use Water in Fluid Pumped:<br>lot Disclosed              |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
| 19. HYDRAULIC FLUID   | COMPOSITION              | AND CONCENTRA  | TION:  |  |   |  |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
| Trade Name  | Supplier                 | Purpose  | Ingredients  | (CAS #) Chemical Abstract<br>Service # |   | Maximum Ingredient<br>Concentration in Additive (% by<br>mass) |                | Maximum Ingredient<br>Concentration in HF Fluid (% by<br>mass) |             |                                       |  |  |  |  |  |   |  |          |   |
| Parasorb 5000, bag  | Baker Hughes             | Paraffin Inhibitor   | Calcined<br>Diatomaceous Earth   | 91053-39-3                             |   |  | 60%            |  | 20.913939%  |                                       |  |  |  |  |  |   |  |          |   |
|   |                          |  | Silica, Crystalline-<br>Quartz   | 14808-60-7                             |   | r.   | 1%             |  | 0.348566%   |                                       |  |  |  |  |  |   |  |          |   |
| Scaletrol 720, 330 gl tote  | Dokos Llughos            | Coole Inhihiter  | White Mineral Oil Calcium Chloride   | 8042-47-5                              |   | 30%<br>5%  |                |  | 10.45697%   |                                       |  |  |  |  |  |   |  |          |   |
| ocaleiroi /20, 330 gl tote  | Baker Hughes             | ughes Scale Inhibitor Calcium Chloride 10043-52-4 Ethylene Glycol 107-21-1   |  |  | 1 |  |                | 2.917212%<br>17.503273%  |             |                                       |  |  |  |  |  |   |  |          |   |
| 20. I, as Operator, hereby certify  | that the information sho | own on this disclosure form  |  |  | ge and belie                            | <br>≘f   | 30%            | l  | 17.50527570 |                                       |  |  |  |  |  |   |  |          |   |
|   | Electronically           | Printed Name: Stor   | Service and the service of the servi |  |   | Title: Regula  | tory Analyst   |  |             |                                       |  |  |  |  |  |   |  |          |   |
|   | 5/13/2014                |  | The state of the s |  |   |  |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
| 0.10.20   | conchoresources.co       | m  |  |  |   |  |                |  |             |                                       |  |  |  |  |  |   |  |          |   |
| MOCD does not require the rea   |                          | and the second s |  | MOOD door out on                       |   |  | - F i - b b d  |  | dH-Ibi      |                                       |  |  |  |  |  |   |  |          |   |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.