

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO. 30-045-34331				
		2. Well Name: UTE INDIANS A #062				
		3. Well Number: 062				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:L   Lot:U00   Section:25   Township:32N   Range:14W Feet from:1535   N/S Line:S Feet from:670   E/W Line:W				
		5. Bottom Hole Location: Unit:L   Lot:U00   Section:25   Township:32N   Range:14W Feet from:1535   N/S Line:S Feet from:670   E/W Line:W				
		6. latitude: 36.9559305611394   longitude: -   108.267026542144				
		7. County: San Juan				
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410		9. OGRID: 5380	10. Phone Number: 505-333-3143			
11. Last Fracture Date:   3/31/2014   Frac Performed by: Halliburton		12. Production Type: G				
13. Pool Code(s): 86760		14. Gross Fractured Interval: 8,045 ft to 9,410 ft				
15. True Vertical Depth (TVD): 9,410 ft		16. Total Volume of Fluid Pumped: 18,171 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
2% KCL Water	Operator	Base Fluid	2% KCL Water	NA	100%	34.66362%
Hydrochloric Acid 10-30%	Halliburton	Solvent	Hydrochloric Acid	7647-01-0	30%	13.76864%
Musol A Solvent	Halliburton	Solvent	Ethylene Glycol Monobutyl Ether	111-76-2	100%	0.87665%
			Oxylated Alcohol	Confidential	30%	0.26318%
SCA-130 Ingibitor	Halliburton	Inhibitor	Aldol	107-89-1	60%	1.01831%
			Crotonaldehyde	123-73-9	2%	0.03394%
			Acetaldehyde	75-07-0	1%	0.01697%
FE-5A	Halliburton	Iron Reducing Agent	Thioglycolic Acid	68-11-1	100%	0.62004%
GasPerm 1000	Halliburton	Surfactant	Terpenes and Terpenoids, Sweet Orange-Oil	68647-72-3	30%	0.11111%
			Isopropanol	67-63-0	30%	0.11111%
HAI-OS Acid Inhibitor	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	60%	0.08622%
			Propargyl Alcohol	107-19-7	10%	0.01448%
		Other Ingredient(s)	Water	7732-18-5	0%	47.89799%
		Other Ingredient(s)	Alcohols, C12-16, Ethoxylated	61791-08-0	0%	0.11111%
		Other Ingredient(s)	Ethoxylated Fatty Acid	Confidential	0%	0.11111%
		Other Ingredient(s)	Ethoxylated Fatty Acid	Confidential	0%	0.11111%
		Other Ingredient(s)	Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	0%	0.04322%
		Other Ingredient(s)	Fatty Acids, Tall Oil	Confidential	0%	0.04322%
		Other Ingredient(s)	Alcohols, C14-C15, Ethoxylated	68951-67-7	0%	0.04322%
		Other Ingredient(s)	Terpenes and Terpenoids	Confidential	0%	0.03711%
		Other Ingredient(s)	Olefins	Confidential	0%	0.00724%
		Other Ingredient(s)	Olefins	Confidential	0%	0.00724%
		Other Ingredient(s)	Olefins	Confidential	0%	0.00158%
		Other Ingredient(s)	Olefins	Confidential	0%	0.00158%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:   Signed Electronically   Printed Name:   Sherry Morrow   Title:   Regulatory Analyst						
Date:   5/20/2014						
E-mail Address:   Sherry_morrow@xtoenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.