Submit within 45 da	ays of well comp	oletion	State	State of New Mexico			Revised November 6, 2013														
		200	State of New Mexico				1. WELL API NO.														
		En	nergy, Minerals and Natural Resources			ırces	30-015-41400														
Oil Conservation Division 1220 S. St Francis Dr.							Well Name:     DOWN SOUTH STATE COM #005H  3. Well Number:														
												Santa Fe, NM 87505						005H			
											HYDRAULIC FRACTURING FLUID DISCLOSURE							4. Surface Hole Location: Unit:P Lot:P Section:19 Township:26S Range:28E Feet from:520 N/S Line:S Feet from:190 E/W Line:E			
⊠ Original							5. Bottom Hole Lo		:/W Line:L	9											
□ Amendment							Unit:M         Lot:4         Section:19         Township:26S         Range:28E           Feet from:486         N/S Line:S           Feet from:331         E/W Line:W														
							6. latitude: longitude:														
							32.0218482042108 - 104.118715834455														
							7. County:														
							Eddy														
8. Operator Name a	and Andrews					OGRID:	229137	10. Phone Numb		32-685-4332											
COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701  11. Last Fracture Date: 3/15/2014 Frac Performed by: Baker Hughes						12. Productio	on Type:														
C. I. C.																					
							ractured Interval:														
30215 15. True Vertical Depth (TVD): 18. Tr 7,642 ft						6. Total Vol	7,961 ft to 12,185 ft I Volume of Fluid Pumped: 812 gals														
17. Total Volume of Re-Use Water Pumped:  N/A  18. Perce							of Re-Use Water in Fluid Pumped: lot Disclosed														
19. HYDRAULI	C FLUID CO	MPOSITION A	AND CONCENTRA	TION:																	
Trade Name	Su	pplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)												
Parasorb 5000, bag		aker Hughes	s Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3		60%		***************************************	20.9017617%											
				Silica, Crystalline- Quartz	14808-60-7		r.	1%		0.3483627%											
01-11 700 00	0 -14-44	des Husts	Onela lebibite	White Mineral Oil	8042-47-5		30%			10.4508809%											
Scaletrol 720, 330 gl tote		aker Hughes	Scale Inhibitor	Calcium Chloride Ethylene Glycol	10043-52-4 107-21-1		5% 30%			2.9182294% 17.5093765%											
20. I. as Operator In	ereby certify that	the information sho	wn on this disclosure form			ge and belie	ef.	30%		17.5005705%											
Signature:	The second second second	certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  ned Electronically Printed Name: Stormi Davis Title: Regulatory Analyst																			
Date:	5/21/2014		Times Name. Otolilli Davis				Trogulatory / marjot														
E-mail Address:				ad in 29 CER 1910 1200 N	1400D d					.d#-1 bi											

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.