<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 186853

	ne and Address RGEX, LLC							2. OGRID Number 296260	
	5 98th, Suite 200 bock, TX 79424							3. API Number 30-005-	29212
4. Property Cod 313			5. Property Name LUCAS FE	E				6. Well No. 001	
				7.	Surface Location	1			
JL - Lot K	Section 24	Township 08	Range S 33E	Lot Idn	Feet From 2310	N/S Line S	Feet From 2310	E/W Line W	County Chaves
				8. Propos	sed Bottom Hole I	ocation			
JL - Lot K	Section 24	Township 08	Range S 33E	Lot Idn K	Feet From 231	N/S Line S	Feet From 2310	E/W Line W	County Chaves
	- SA			9	. Pool Information	526 [1]	66	49	9,2
MILNESAND;	PENN, WEST					NEW CONTRACTOR OF THE PROPERTY		46779	
				Additi	onal Well Informa	ation			
11. Work Type New	/ Well	12. Well T	ype OIL	13. Cable/Rotar	у	14. Lease Type Private	15. Gro	ound Level Elevation 4333	
16. Multiple N		17. Propos	sed Depth 9400	18. Formation Bou		19. Contractor	20. Sp	ud Date 7/15/2014	
Depth to Groun	d water			Distance from n	earest fresh water we	II	Distanc	ce to nearest surface v	vater
We will be u	ising a closed-lo	op system in li	ieu of lined pits	21. Proposed	Casing and Cem	ent Program			
	Hole Size	Contin	g Size	Casing Weight/ft		Setting Depth		Cement	Estimated TOC
Type Surf	17.5		.375	48	3	380	400		0

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	380	400	0
Int1	11	8.625	32	3900	1000	0
Prod	7.875	5.5	17	9400	1000	3400

Casing/Cement Program: Additional Comments

A DW	tool will	ho.	stilite of	at C	COOL
ADV	tool will	De t	uunzea	alo	UUU.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	5000					
Double Ram	5000	5000					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:				OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by Marc Lille	1	Approved By:	Paul Kautz	
Title:	Managing Member			Geologist	23 - 11 - 11 - 11 - 11 - 11 - 11 - 11 -
Email Address:	mallilley@yahoo.com	Approved Date:	5/30/2014	Expiration Date: 5/30/2016	
Date:	5/29/2014	Conditions of App	oroval Attached	0140 M - 1100 J - 100	

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax. (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax. (505) 334-6170

DISTRICT IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	l Number			Pool Code Pool Name						
Property Co	de		<u> </u>			rty Name			w	ell Number
			LUCAS FEE Operator Name							I Elevation
OGRID N	0.				ENER(4333'
**		<u> </u>				e Locatio				
JL or lot No.	Section	Township	Range	Lot I	dn Feet fro	m the	North/South line	Feet from the	East/West line	County
K	24	8-S	33-E		231	10	SOUTH	2310	WEST	CHAVE
				Botton	Hole Location	lf Differ	ent From Surface			
JL or lot No.	Section	Township	Range	Lot I	dn Feet fro	m the	North/South line	Feet from the	East/West line	County
edicated Acres	Joint or	lnfill	Consolidation C	Code	Order No.			4		
ALLOWABLE WI	LL BE ASSIG	NED TO THIS (COMPLETION U	NTIL ALL	INTERESTS HAV	E BEEN CO	ONSOLIDATED OR A	NON-STANDARD UNI	T HAS BEEN APPROV	ED BY THE DIVE
				SUI	NAD 27 NME RFACE LOCATI (=948763.8 N (=747903.6 E [.=33.605432* G.=103.51913;	N		complete to that this org mleased m proposed b well at this of such mit pooling ag	lame	ge and belief, and working interest or including the is a right to drill this intract with an owne or to a voluntary
	2310'-		2310					I hereby or was plotted me or under and correct Date of S	& Seal of Printession A C June Thimber Gary	on shown on this pla al surveys made by at the same is true 2014 at Surveyor

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186853

PERMIT COMMENTS

Operator Name and Address:	API Number:
ENERGEX, LLC [296260]	30-005-29212
4425 98th, Suite 200	Well:
Lubbock, TX 79424	LUCAS FEE #001

Created By	Comment	Comment Date
MENG	Onsite search yielded no water wells within 300'. Search of State Engineers online database yielded no water wells in the section.	5/29/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186853

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ENERGEX, LLC [296260]	30-005-29212
4425 98th, Suite 200	Well:
Lubbock, TX 79424	LUCAS FEE #001

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing minimum setting depth is 350' and at least 50' into the red beds whichever is greater.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.