Submit within 45 days of well o			e of New Mex			1. WELL API NO.	Revised November 6, 2013	
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID						30-025-40843 2. Well Name: JAMALBERRY #001H		
						3. Well Number: 001H 4. Surface Hole Location:		
DISCLOSURE Soriginal						Unit:M Lot:M Section:16 Township:21S Range:34E Feet from:150 N/S Line:S Feet from:380 E/W Line:W 5. Bottom Hole Location:		
□ Amendment						Feet from: 150	Township:21S Range:34E N/S Line:S E/W Line:W longitude:	
						7. County: Lea	103.482145984429	
8. Operator Name and Address: GMT EXPLORATIO 1560 Broadway Suite 2000 Denver 80202	ON COMPANY LLC				9. OGRID:	260511 10. Phone Numb	ber: 720-946-3028	
11. Last Fracture Date: 5/17/2014 Frac Performed by: Halliburton 13. Pool Code(s): 96660 15. True Vertical Depth (TVD):					12. Production Type: O 14. Gross Fractured Interval: 11,352 ft to 15,293 ft 18. Total Volume of Fluid Pumped:			
10,836 ft 17. Total Volume of Re-Use Water Pumped: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					2,872,315 gals 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
Trade Name Fresh Water FE ACID - >10% HCL	Supplier Operator Halliburton	Purpose Base Fluid Solvent	Ingredients Fresh Water Hydrochloric acid	(CAS #) Chemi Service # 7732-18-5 7647-01-0	ical Abstract	Maximum Ingredient Concentration in Additive (% by mass) 100% 30%		
SSA-2 SAND - PREMIUM WHITE	Halliburton Halliburton	Proppant Proppant	Crystalline silica, quartz Crystalline silica, quartz	14808-60-7 14808-60-7		100%	1.00836%	
FDP-S1007-11 BE-9	Halliburton Halliburton	Surfactant Biocide	Citrus, extract Isopropanol Tributyl tetradecyl phosphonium chloride	94266-47-4 67-63-0 81741-28-8		10% 30% 10%	0.02694%	
FR-66 Cla-Web™	Halliburton Halliburton	Friction Reducer Additive	Hydrotreated light petroleum distillate Ammonium salt	64742-47-8 Confidential Business Information		30% 60%	0.02787%	
MO-67 BC-140 X2	Halliburton Halliburton Halliburton	pH Control Additive Initiator	Ethylene glycol	67-56-1 107-19-7 1310-73-2 107-21-1 26038-87-9		60% 10% 30% 30%	0.00027% 0.00692% 0.00887%	
SandWedge ABC	Halliburton	Flow Enhancer	Monoethanolamine borate Ethoxylated amine Heavy aromatic	Confidential Business Information 64742-94-5		100% 5% 30%	0.00855%	
OptiKleen-WF™	Halliburton	Concentrate	petroleum naphtha Naphthalene Sodium perborate tetrahydrate	91-20-3 10486-00-7		5% 100%	0.00855%	
SP BREAKER Scalechek® SCP-2 Scale Inhibitor	Halliburton Halliburton	Breaker Scale Preventer	Sodium persulfate Glassy calcium magnesium phosphate	7775-27-1 65997-17-3		100% 100%	0.03716%	
WG-36 GELLING AGENT OPTIFLO-HTE	Halliburton Halliburton	Gelling Agent Breaker	Guar gum Crystalline silica, quartz Walnut hulls	9000-30-0 14808-60-7 Mixture 915-67-3		100% 30% 100%	0.00153% 0.00508%	
Ingredients Listed Below This Line Are Part of the			2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl) azo] -, trisodium salt			0%	0%	
			Acetic acid Acetic anhydride Alcohols, C12-16, ethoxylated	64-19-7 108-24-7 68551-12-2		0% 0% 0%	0% 0%	
			Alcohols, C14-C15, ethoxylated Amine salts	68951-67-7 Confidential Business Information		0%	0%	
			Amine salts Ammonium chloride Bentonite, benzyl (hydrogenated tallow	Confidential Business Information 12125-02-9 121888-68-4		0% 0%	0%	
			alkyl) dimethylammonium stearate complex C.I. Pigment Red 5	ium x		0%		
			Citric acid Crystalline Silica, Quartz Cured acrylic resin	77-92-9 14808-60-7 Confidential Business		0% 0%	0%	
			Cured acrylic resin Enzyme	Information Confidential Information Confidential Information	5.07011076	0% 0%		
			Ethoxylated alcohols Ethoxylated fatty acid	Confidential Information Confidential Information		0%	0%	
			Fatty acid amine salt mixture Fatty acid tall oil amide Fatty acids, tall oil	68139-75-3 Confidential Information Confidential		0% 0%	0%	
			Glycol Glycol	Information Confidential Information Confidential	Business	0%	0%	
			Olefins Olefins	Information Confidential Information Confidential		0%		
			Olefins Olefins	Information Confidential Information Confidential Information		0% 0%		
			Organic salt Polyacrylamide copolymer	Confidential Business Information Confidential Business Information 127-08-2 Confidential Business Information Confidential Business		0%	0%	
			Potassium acetate Quaternary amine Quaternary amine			0% 0%	0%	
			Quaternary amine Reaction product of acetophenone,	Information Confidential Business Information 68527-49-1		0%	80101	
			formaldehyde, thiourea and oleic acid in dimethyl formamide Silica gel Sodium chloride			0%		
			Sodium sulfate Sorbitan monooleate polyoxyethylene derivative			0%	0%	
			Sorbitan, mono-9- octadecenoate, (Z) Surfactant mixture			0%	0%	
20. I, as Operator, hereby certify				Information 7732-18-5			50/81	
Date: 5/30/2014 E-mail Address: mwalters	@gmtexploration.cor			MOCD does not	require the reno	Title: Pertotech	de servet or confidential husiness	