District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Type Double Ram

Double Ram

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 186995

	me and Address ES PETROLEUM	CORPORATION				\$8	, i		2. OGR	ID Number 25575		
	S 4TH ST ESIA , NM 88210								3. API I	Number 30-025-41886	3	
4. Property Coo 313		5. I	Property Name PIXLE	Y BVX STA	TE				6. Well	No. 001H		
					7. Surf	ace Location						
UL - Lot P	Section 26	Township 18S	Range	35E	Lot Idn	Feet From 200	N/S Line S	Feet From	660	E/W Line	County	Lea
					8. Proposed B	Sottom Hole Locatio	n					
UL - Lot A	Section 26	Township 18S	Range	35E	Lot Idn A	Feet From 230	N/S Line N	Feet Fron	660	E/W Line	County	Lea
					9. Poo	I Information						
VACUUM;BO	NE SPRING, WE	ST								61910		
					Additional	Well Information						
11. Work Type Nev	v Well	12. Well Type OIL		13. Cable/Ro	tary		14. Lease 7	ype State	15. Gro	und Level Elevation 3870	i	
16. Multiple 17. Proposed Depth N 13886				18. Formation 19. Contractor 2nd Bone Spring Sand			20. Spud Date					
Depth to Ground water			ſ	Distance from nearest fresh water well				Distance to nearest surface water				
We will be u	ising a closed-lo	oop system in lieu o	of lined pits									
-	Hole Size	1 0 . 0				ing and Cement Pro		Sacks of		T	Estimated 1	
Type Surf	17.5	Casing Si: 13.375		Casing Weight/ft 48		Setting D 1865		13			estimated 0	100
Int1	12.25	9.625		36		6000		19		1	0	
Prod	8.75	5.5			17	9517		615			5500	
Prod 8.5 5.5				17 13886		c	895			8700		

	22. Proposed Blowout Preve	ntion Program	
	Working Pressure	Test Pressure	Manufacturer
1	3000	3000	

5000

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSE	ERVATION DIVISION	
Printed Name:	Electronically filed by Trav	is Hahn	Approved By:	Paul Kautz		
Title:	Land Regulatory Agent		Title:	Geologist	02 - 11 - 21 - 21 - 21 - 21 - 21 - 21 -	
Email Address:	thahn@yatespetroleum.com		Approved Date:	6/3/2014	Expiration Date: 6/3/2016	
Date:	6/2/2014	Phone: 575-748-4120	Conditions of Approval Attached			

5000

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 186995

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41886	2. Pool Code 61910	3. Pool Name VACUUM;BONE SPRING, WEST
4. Property Code 313308	Property Name     PIXLEY BVX STATE	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3870

### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	26	18S	35E		200	S	660	E	Lea

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section 26	Township 18S	Range 35E	Lot Idn	Feet From 230	N/S Line N	Feet From 660	E/W Line E	County Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pagreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Travis Hahn
	Title: Land Regulatory Agent
	Date: 6/2/2014
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supe
	and that the same is true and correct to the best of my belief.
	Surveyed By: Gary Jones
O	Date of Survey: 5/13/2014
	Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

**PERMIT COMMENTS** 

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41886
105 S 4TH ST	Well:
ARTESIA, NM 88210	PIXLEY BVX STATE #001H

Created By	Comment	Comment Date
Ynavarrette	C-102 and horizontal drilling diagram will follow by mail.	6/2/2014
Ynavarrette	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD	6/2/2014
Ynavarrette	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1865' is 892 PSI 1865'-6000' is 3182 PSI 6000'-10200' is 4880 PSI PILOT HOLE 8762'-9239' is 4420 PSI LATERAL	6/2/2014
Ynavarrette	Pilot hole will be drilled vertically til 10200'. Well will then be plugged back with a 200' isolation plug on bottom and a 500'-600' kick off plug. Well will then be kicked off at approximately 10200' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 9517' MD (9239' TVD). Hole size will then be reduced to 8.5" and drilled to 13886' MD (9185' TVD) where 5.5" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 683' FSL and 660' FEL, 26-18S-35E. Deepest TVD is 10200' in the pilot h	6/2/2014

Permit 186995

Form APD Conditions

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186995

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41886
105 S 4TH ST	Well:
ARTESIA, NM 88210	PIXLEY BVX STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing