

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-015-40928				
		2. Well Name: RAZORBACK FEDERAL #005				
		3. Well Number: 005				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:E Lot:E Section:3 Township:18S Range:31E Feet from:1650 N/S Line:N Feet from:330 E/W Line:W				
		5. Bottom Hole Location: Unit:E Lot:E Section:3 Township:18S Range:31E Feet from:1650 N/S Line:N Feet from:330 E/W Line:W				
		6. Latitude: longitude: 32.7793081177062 - 103.864924123089				
		7. County: Eddy				
8. Operator Name and Address: MACK ENERGY CORP PO Box 960 11344 Lovington Hwy Artesia 88211		9. OGRID: 13837	10. Phone Number: 575-748-1288			
11. Last Fracture Date: 6/16/2014 Frac Performed by: Elite Well Services		12. Production Type: O				
13. Pool Code(s): 58060		14. Gross Fractured Interval: 4,234 ft to 4,239 ft				
15. True Vertical Depth (TVD): 4,339 ft		16. Total Volume of Fluid Pumped: 386,862 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Customer	Carrier/Base Fluid	Water	7732-18-5	100%	95.67978%
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7	100%	4.1092%
Plexcide 24L	Chemplex	Biocide	Tetrahydro-3 Dimethyl 2H	533-74-4	24%	0.00646%
Plexslic 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary	8%	0.00824%
			Hydrotreated Petroleum Distillate	64742-47-8	30%	0.03091%
			Polyacrylamide-co- Acrylic Acid	9003-06-9	31%	0.03194%
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5	35%	0.02837%
			Proprietary	Proprietary	35%	0.02837%
			Water	7732-18-5	30%	0.02432%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Deana Weaver		Title: Production Clerk		
Date: 6/17/2014						
E-mail Address: deanap@mackenergycorp.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.