107 10 271										
Submit within 45 days of well completion State of New Mexico									Revised N	lovember 6, 2013
				ls and Natural Resources			1. WELL API NO. 30-015-34225			
Oil Conservation Division							2. Well Name: STE	VENS A #012		
1220 S. St Francis Dr.							0.14-1111			
Santa Fe, NM 87505							3. Well Number 012			
HYDRAUI	LIC FRAC	TURING FL	UID				4. Surface Hole		Fownship:17S	Range:30E
DISCLOSURE							Feet from: 330 Feet from: 231	1	VS Line:S E/W Line:W	Range.SUL
Original				5. Bottom Hole		470	- 205			
□ Amendme	ent						Feet from: 230 Feet from: 231 6. latitude:	0 1	Fownship:17S WS Line:S E/W Line:W	Range:30E
							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	828173358324	ongitude: -103.	926533983741
							7. County: Edd	у	of 13%	
8. Operator Name and						9. OGRID:	3080	10. Phone Numbe	r: 81	7-332-5108
Burnett P 801 Cher	T OIL CO INC laza, Suite 1500 ry St., Unit 9	0								
Fort Worth 76102 11. Last Fracture Date: 6/5/2014 Frac Performed by: CUDD 12. Prod						12. Productio	**			
						14. Gross Fra	ractured Interval:			
96831 15. True Vertical Depth (TVD):							5,520 ft to 6,012 ft olume of Fluid Pumped:			
5,400 ft 17. Total Volume of Re-Use Water Pumped:							569,815 gals of Re-Use Water in	Fl. id B		
0 gals	Re-Use Water Fun	npea:				% Percent o		riula rumpea:		
			ND CONCENTRAT				St. # No 1			
Trade Name	Supp	olier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingre Concentration mass)	edient in Additive (% by	Maximum Ingr Concentration mass)	redient in HF Fluid (% by
Water	Yate		Carrier / Base Fluid	PT 1 PR NOTE OF	7732-18-5			100%		96.00436%
Sand B-15	CUE	OD er Science Tech	Proppant Biocide	Silicon Dioxide Tetrakis	14808-60-7 55566-30-8			100% 20%		3.69391% 0.00203%
B-15	Wat	er Science recir	Blocide	(hydroxymethyl) phosphonium sulfate	55500-30-8			20%		0.00203%
	100			Water	7732-18-5		· ·	80%		0.00811%
AGA-380	Che	mplex, L.C.	Acid Gellant	Acetic Acid Sodium Bisulfite	64-19-7 ite 7631-90-5		1%			0% 8E-05%
				(Trade Secret)	7031-30-3			0470		0L-0370
FR-601	SNF	-	Friction Reducer	Petroleum Distillate Copolymer of acrylamide and	64742-47-8 25987-30-8			35% 10%		4E-05% 0.01025%
				sodium acrylate Isoparaffinic Solvent	64742-47-8			10%		0.01025%
				Water	7732-18-5			60%		0.06149%
				Nonylphenol	9016-45-9			10%		0.01025%
15% Hydrochloric	Acid Dag	igent	Scale Dissolver	Sorbitan Monooleate 37% Hydrochloric	1338-43-8 7647-01-0		7	10% 15%		0.01025% 0.01972%
13 % Thydrocallone /	Acid	igent	Scale Dissolver	Acid	7047-01-0			1370		0.0137270
				Water	7732-18-5			85%		0.11175%
I-112	Che	mplex,L.C.	Acid Corrosion Inhibitor	Methanol Propargyl Alcohol	67-56-1 107-19-7			49.6% 4%		5E-05% 0%
NE-217	Che	mplex, L.C.	Non-emulsifier	Methanol	67-56-1			50%		5E-05%
FE-360	Che	mplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0			7%		3E-05%
				Thioglycol	60-24-2			80%		0.00032%
SI-106		eld Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0			100%		0.0569%
	Inc.	3		Phosphonate Compound	Proprietary			60%		0.03414%
CONTRACTOR OF THE PROPERTY OF	COV CONTRACTOR	W5 1 (5) 1 1 1 1 1 1 1 1 1	n on this disclosure form is	true and complete to the	best of my knowl	ledge and belie	17%			
	Signed Electro 6/25/2014	nically Prin	ted Name: Leslie Garv	ris			Title: Regula	tory Coordinator		

E-mail Address: Igarvis@burnettoil.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.