District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 188859

Operator Name and Address CHEVRON U S A INC						0300	2. 0	GRID Number 4323				
Attn: Sandy Stedman-Daniel								3. AF	PI Number			
Houston, TX 77002								2.74	30-015-424	191		
4. Property Code 5. Property Name									6. W	ell No.		
39726 HAYHURST 16 25 27 STATE					5 25 27 STATE	7.07 1111				003H		
					7. Surfa	ice Location						
			Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County			
D	16	4	25S	27E		175	N		660	W		Eddy
	1					ottom Hole Locat						
UL - Lot	Section 16	Township	25S	ange 27E	Lot Idn M	Feet From 150	N/S Line S	Feet Fro	660	E/W Line W	County	Eddy
IVI	10		200	216	IVI	130	3	- 1/2	000	VV	100	Euu
					9. Pool	Information				-		
WILDCAT S	253008B;BONE SF	PRING								9786	1	
					Additional \	Well Information						
11. Work Type		12. Well Ty		13.	Cable/Rotary		14. Lease Type		15. Groun	d Level Elevation		
	w Well		OIL				State			3219		
16. Multiple N		17. Propose	ed Depth 12320	18.	Formation Bone Spring		19. Contractor		20. Spud I	Date		
Depth to Grou	nd water	- 5	12320	Dist	ance from nearest fres	h water well			Distance to	tance to nearest surface water		
				C000000								
We will be	using a closed-loc	op system in I	lieu of lined	pits								
We will be	using a closed-loo	op system in I	lieu of lined	·	21. Proposed Casir	ng and Cement P	rogram				32000	
We will be	using a closed-loo		lieu of lined	1	21. Proposed Casir	ng and Cement P		Sadis	of Cemen	ıt	Estimate	d TOC
Type Surf	Hole Size 12.25	Casir 9.	ng Size 625	1	sing Weight/ft 40	Setting 215	Depth 50		1050	ıt	0	
Туре	Hole Size	Casir 9.	ng Size	1	sing Weight/ft	Setting	Depth 50			ıt .		
Type Surf	Hole Size 12.25	Casir 9.	ng Size 625	Ca	sing Weight/ft 40	Setting 215 123	Depth 50 20		1050	ıt .	0	
Type Surf	Hole Size 12.25	Casir 9.	ng Size 625	Ca	sing Weight/ft 40 17	Setting 215 123	Depth 50 20		1050	ıt	0	
Type Surf	Hole Size 12.25	Casir 9.	ng Size 625	Ca	sing Weight/ft 40 17 sing/Cement Progr	Setting 215 123 ram: Additional C	Depth 50 20 omments		1050	ıt	0	
Type Surf	Hole Size 12.25	Casir 9.	ng Size 625	Ca	sing Weight/ft 40 17 sing/Cement Progr	Setting 215 123 ram: Additional C	Depth 50 20 omments		1050	Manufacture	0	
Type Surf	Hole Size 12.25 8.75	Casir 9.	ng Size 625	Ca	sing Weight/ft 40 17 sing/Cement Progr	Setting 215 123 ram: Additional C	Depth 50 20 omments rogram essure		1050		0 0	
Type Surf	Hole Size 12.25 8.75	Casir 9.	ng Size 625	Ca:	sing Weight/ft 40 17 sing/Cement Progr	Setting 215 123 *am: Additional C out Prevention P	Depth 50 20 omments rogram essure		1050	Manufacture	0 0	
Type Surf Prod	Hole Size 12.25 8.75 Type Double Ram certify that the inform	Casir 9.	ng Size 625 5.5	Car Working Pressur 5000	sing Weight/ft 40 17 sing/Cement Progr	Setting 215 123 *am: Additional C out Prevention P	Depth 50 20 comments cogram essure 00		1050 1800	Manufacture CAMERON TY	0 0	
Type Surf Prod	Hole Size 12.25 8.75 Type Double Ram certify that the informand belief.	Casin 9.	ng Size 625 5.5	Car Working Pressur 5000 e and complet	sing Weight/ft 40 17 sing/Cement Progr 22. Proposed Blow re	Setting 215 123 ram: Additional C out Prevention P Test Pr 500	Depth 50 20 comments cogram essure 00		1050 1800	Manufacture CAMERON TY	0 0	
Type Surf Prod 23. I hereby knowledge :	Hole Size 12.25 8.75 Type Double Ram certify that the informand belief, ttify I have complie	Casin 9.	ng Size 625 5.5	Car Working Pressur 5000 e and complet	sing Weight/ft 40 17 sing/Cement Progr	Setting 215 123 ram: Additional C out Prevention P Test Pr 500	Depth 50 20 comments cogram essure 00		1050 1800	Manufacture CAMERON TY	0 0	
Type Surf Prod 23. I hereby	Hole Size 12.25 8.75 Type Double Ram certify that the informand belief, ttify I have complie	Casin 9.	ng Size 625 5.5	Car Working Pressur 5000 e and complet	sing Weight/ft 40 17 sing/Cement Progr 22. Proposed Blow re	Setting 215 123 ram: Additional C out Prevention P Test Pr 500	Depth 50 20 comments cogram essure 00		1050 1800	Manufacture CAMERON TY	0 0	
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Type Surf Prod 23. I hereby knowledge a further cer X, if applica	Hole Size 12.25 8.75 Type Double Ram certify that the informand belief. tify I have complieible.	Casin 9.	ng Size 625 5.5 above is tru	Ca: Working Pressur 5000 e and complet	sing Weight/ft 40 17 sing/Cement Progr 22. Proposed Blow re	Setting 215 123 ram: Additional C out Prevention P Test Pr 500	Depth 50 20 comments cogram essure 00	OIL CONSE	1050 1800	Manufacture CAMERON TY	0 0	
Type Surf Prod 23. I hereby knowledge a further cer X, if applica Signature: Printed Name	Hole Size 12.25 8.75 Type Double Ram certify that the informand belief. tify I have complieible.	Casin 9. 5	ng Size 625 5.5 above is tru	Ca: Working Pressur 5000 e and complet	sing Weight/ft 40 17 sing/Cement Progr 22. Proposed Blow re	Setting 215 123 123 123 124 125 125 125 125 125 125 125 125 125 125	Depth 50 20 comments cogram essure 00	OIL CONSE	1050 1800	Manufacture CAMERON TY	0 0	
Type Surf Prod 23. I hereby knowledge :	Type Double Ram certify that the informand belief. tify I have complied ble. Electronical Regulatory	Casin 9. 5	ng Size 625 5.5 above is tru	Ca: Working Pressur 5000 e and complet	sing Weight/ft 40 17 sing/Cement Progr 22. Proposed Blow re	Setting 215 123 123 123 124 125 125 125 125 125 125 125 125 125 125	Depth 50 20 comments rogram essure 00 Randy Da District Su	OIL CONSE	1050 1800	Manufacture CAMERON TY	0 0	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 188859

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name		
30-015-42491	97861	WILDCAT S253008B;BONE SPRING		
4. Property Code	5. Property Name	6. Well No.		
39726	HAYHURST 16 25 27 STATE	003H		
7. OGRID No.	8. Operator Name	9. Elevation		
4323	CHEVRON U S A INC	3219		

10. Surface Location

					IV. Jui	IUCC LOCUIIOII				
Γ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	D	16	258	27E		175	N	660	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	16	258	27E		150	S	660	W	Eddy
12. Dedicated Acr			13. Joint or Infill		14. Consolidation Con	de		15. Order No.	30
160.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Denise Pinkerton
Title: Regulatory Specialist
Date: 7/8/2014
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision.
and that the same is true and correct to the best of my belief.
Surveyed By: WILLIAM DANIEL
Date of Survey: 5/19/2014
Certificate Number: 15078

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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Permit 188859

PERMIT COMMENTS

Operator Name and Address:	API Number:
CHEVRON U S A INC [4323]	30-015-42491
Attn: Sandy Stedman-Daniel	Well:
Houston, TX 77002	HAYHURST 16 25 27 STATE #003H

Created By	Comment	Comment Date
DPINKERTON	ADD'L DOCUMENTATION WILL BE MAILED IN TODAY	7/8/2014
CSHAPARD	Land s/S	7/8/2014

Form APD Conditions

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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Permit 188859

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CHEVRON U S A INC [4323]	30-015-42491
Attn: Sandy Stedman-Daniel	Well:
Houston, TX 77002	HAYHURST 16 25 27 STATE #003H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string
CSHAPARD	Will require administrative order for non-standard spacing unit