Submit within 45 days of well o	ompletion	State of New Mexico				Revised November 6, 2013			
						1. WELL API NO. 30-039-21259			
	Energy, Minerals and Natural Resources					\$1.20 (CVC 800 80.00)			
		Oil Conservation Division					2. Well Name: JICARILLA 96 #001A		
	1220 S. St Francis Dr.					3. Well Number:			
Santa Fe, NM 87505						001A			
HYDRAULIC FRACTURING FLUID							ocation: Section:11 T	ownship:26N Range:03W	
DISCLOSURE						Feet from:990	N	/S Line:S	
⊠ Original						5. Bottom Hole L		/W Line:E	
□ Amendment						Unit:P Lot:P Feet from:990		ownship:26N Range:03W /S Line:S	
						Feet from:990		/W Line:E	
						6. latitude: 0		longitude: 0	
						7. County: Rio A	rriba	1.1	
Operator Name and Address:     ENERGEN RESOURCES CORPORATION     2010 Afton Place     Farmington 87401					9. OGRID:	162928	10. Phone Numl	per: 505-324-4154	
11. Last Fracture Date: 6/20/2014 Frac Performed by: Halliburton						on Type:			
13. Pool Code(s): 77360						s Fractured Interval: 3,655 ft to 3,680 ft			
15. True Vertical Depth (TVD):		16. Total Volume of Fluid Pumped:							
6,050 ft 17. Total Volume of Re-Use Water	er Pumped:					23,820 gals of Re-Use Water in Fluid Pumped:			
0 gals %									
19. HYDRAULIC FLUID Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemic	cal Abstract	Maximum Ingred	lient	Maximum Ingredient	
Trade Hallie	оприст	raipose	Ingredients	Service #	out Abstract	Concentration in mass)		Concentration in HF Fluid (% by mass)	
2% KCL Water	Operator					massy	100%	63.17525%	
SAND - PREMIUM WHITE	Halliburtor	Proppant	Crystalline silica, quartz	14808-60-7			100%	1.57307%	
SAND - PREMIUM BROWN	Halliburtor	Proppant	Crystalline silica, quartz	14808-60-7			100%	34.60762%	
LGC-36 UC	Halliburtor	Liquid Gel Concentrate	Guar gum Naphtha,	9000-30-0 64742-48-9			60% 60%	0.14009% 0.14009%	
BC-140	Halliburtor	n Crosslinker	hydrotreated heavy Ethylene glycol	107-21-1		:	30%	0.01888%	
BC-140	Hallibultoi	Clossillikei	Monoethanolamine	26038-87-9			60%	0.03775%	
HC-2	Halliburtor	n Additive	Inner salt of alkyl	Confidential E	Business	lv.	30%	0.06751%	
		The state of the s	amines	Information					
GasPerm 1100	Halliburtor	Non-ionic Surfactant	Sodium chloride Ethanol	7647-14-5 64-17-5			30% 30%	0.06751% 0.03321%	
are the state of t	A101111000000	All Market of the second secon	Isopropanol	67-63-0			10%	0.01107%	
			Methanol Terpenes and	67-56-1 68647-72-3			10% 5%	0.01107% 0.00553%	
			Terpenoids, sweet	337.7.23				0.00007	
GBW-30 BREAKER	Halliburtor	n Breaker	orange-oil Hemicellulase	9012-54-8			30%	0.0017%	
			enzyme Carbohydrates	Confidential Business			100%	0.00566%	
OPTIFLO-HTE	Halliburtor	n Breaker	Crystalline silica,	Information 14808-60-7			30%	0.00189%	
01111201112	riambuitor	Breaker	quartz						
Ingredients Listed Below			Walnut hulls C.I. Pigment Red 5	Mixture 6410-41-9			100%	0.00629% 0%	
This Line Are Part of the			Crystalline silica,	14808-60-7			0%	0%	
			quartz Cured acrylic resin	Confidential E	Business	E-	0%	0%	
			Cured acrylic resin	Information Confidential E	Business	V	0%	0%	
			Enzyme	Information Confidential E	Business		0%	0%	
			Ethoxylated fatty acid	Information Confidential E	Business		0%	0%	
			Ethoxylated fatty acid	Information Confidential E	Business		0%	0%	
				Information			50		
			Ethoxylated fatty acid	Confidential E Information	Business		0%	0%	
			Fatty alcohol	9043-30-5			0%	0%	
			polyglycol ether surfactant						
			Glycerine Methyl Isobutyl	56-81-5 108-10-1			0% 0%	0% 0%	
			Ketone			·×			
			Quaternary ammonium	68953-58-2			0%	0%	
			compounds, bis	7					
			(hydrogenated tallow alkyl) dimethyl,salts						
			with bentonite	Confidential	Queiness		0%	0%	
			Terpenes and terpenoids	Information	nformation				
20   as Operator hereby certific	that the infer	nation shown on this disclosure force is	Water	7732-18-5 best of my knowl	edge and hali	ef	0%	0%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Anna Stotts Title: Regulatory Analyst									
Date: 7/9/2014									
E-mail Address: astotts@energen.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.