Submit within 45 days of well completion						Revised November 6, 2013			
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division						1. WELL API NO.			
						30-015-34765			
						2. Well Name:			
						JACKSON A #027Q			
1220 S. St Francis Dr.						3. Well Number:			-
Santa Fe, NM 87505						027Q			
HYDRAULIC FR	RACTURING F	LUID				4. Surface Hole I Unit:A Lot:A		Township:17S Range:30E	_
DISCLOSURE						Feet from:990		VS Line: N	
						Feet from:330 5. Bottom Hole L		E/W Line:E	_
⊠ Original							Section:13	Township:17S Range:30E	:
□ Amendment								N/S Line:N E/W Line:E	
						Feet from:330 6. latitude:	and the second second	longitude:	
						32.8390236568105 -103.918013243476 7. County:			
							ý		
Operator Name and Address:	- 14cm				9. OGRID:	3080	10. Phone Number	: 817-332-5108	
BURNETT OIL CO							To. T Home Training		
Burnett Plaza, Suite 1500 801 Cherry St., Unit 9									
Fort Worth 76102									
11. Last Fracture Date: 6/26/2014 Frac Performed by: CUDD 12. Produ						on Type:			
						actured Interval: 5,228 ft to 6,014 ft			
						ume of Fluid Pumped:			
5,205 ft						1,671,499 gals of Re-Use Water in Fluid Pumped:			
17. Total Volume of Re-Use Water Pumped: 18. Percer 0 gals						Re-Use Water in I	-luid Pumped:		
19. HYDRAULIC FLUID	COMPOSITION AN	ID CONCENTRAT	ION:				District of the state of the st	TU	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingre Concentration i mass)	dient n Additive (% by	Maximum Ingredient Concentration in HF Fluid (% mass)	by
Water	Yates	Carrier / Base Fluid		7732-18-5		massy	100%	95.94577	
Sand B-15	Cudd Water Science Tech	Proppant Biocide	Silicon Dioxide Tetrakis	14808-60-7 55566-30-8		5	100% 20%	3.76973 0.0022	
B-13	water science reci	biocide	(hydroxymethyl) phosphonium sulfate	33300-30-6			20%	0.0022	270
AGA-380	Chemplex, L.C.	Acid Gellant	Water Acetic Acid	7732-18-5 64-19-7		8	80% 1%	0.00881	1% 0%
AGA-300	Chemplex, L.C.	Acid Geliant	Sodium Bisulfite	7631-90-5		-	64%	8E-05	
			(Trade Secret)						
FR-601	SNF	Friction Reducer	Petroleum Distillate Copolymer of	64742-47-8 25987-30-8			35% 10%	4E-05 0.01023	
FK-001	SINF	Friction Reducer	acrylamide and	23907-30-0			1076	0.01023	370
			sodium acrylate	04740 47.0			400/	0.04000	201
			Isoparaffinic Solvent Water	7732-18-5			10% 60%	0.01023 0.06137	
			Nonylphenol	9016-45-9			10%	0.01023	
21 \$15 7,450 450 10 10 10 10 10 10 10 10 10 10 10 10 10	10.5 (1.5 (1.5 (1.5))	238 A.M. EN 2004 FRANKER	Sorbitan Monooleate			Į.	10%	0.01023	
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0			15%	0.01851	1%
			Water	7732-18-5		8	85%	0.10489	9%
I-112	Chemplex, L.C.	Acid Corrosion	Methanol	67-56-1			49.6%	5E-05	
NE-217	Chemplex, L.C.	Inhibitor Non-emulsifier	Propargyl Alcohol Methanol	107-19-7 67-56-1			4% 50%	5E-05	0%
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride	10125-13-0			7%	3E-05	
M2 - 3 to 7 f 3	2200 241 (37.1)		Dihydrate						
SI-106	Oilfield Solutions,	Scale Inhibitor	Thioglycol Hydrochloric Acid	60-24-2 6747-01-0		2	80% 100%	0.0003 0.04712	
51 100	Inc.	Codic minoror	Phosphonate	Proprietary			60%	0.02827	
00.1 0	4.46	11.	Compound		-15-5-		1 2000	07725046.7.52	
20. I, as Operator, hereby certify the Signature: Signed Ele		this disclosure form is true ted Name: Leslie Garvis		r my knowledge s	and belief.	Title: Regulato	ory Coordinator		-
Date: 7/22/2014									
A CONTRACTOR OF THE PARTY OF TH	urnettoil.com								
NMOCD does not require the reporti		SDS data as described in 2	29 CFR 1910.1200. NMOCE	does not require	the reporting of	disclosure of prop	rietary, trade secret	or confidential business informat	tion