Submit within 45 days of well cor	mpletion	State of New Mexico					Revised November 6, 2013			
	Energy, Minerals and Natural Resources					1. WELL API NO. 30-015-42036 2. Well Name: AAO FEDERAL #020				
Oil Conservation Division										
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 020				
										HYDRAULIC FR DISCLOSURE
⊠ Original						Bottom Hole Location: Unit:E Lot:E Section:1 Township:18S Range:27E				
□ Amendment						Feet from: 2188 N/S Line: N				
						32.7773369379353 -104.23773555624				
						Ed	dy			
Operator Name and Address: APACHE CORP 303 Veterans Airpar Suite 3000 Midland 79705	rk Lane				9. OGRID:	873	10. Phone Number:	432-8	318-1062	
11. Last Fracture Date: 5/6/2014 Frac Performed by: Baker Hughes					12. Productio		1			
13. Pool Code(s): 96836					14. Gross Fr	4. Gross Fractured Interval: 3.262 ft to 4.274 ft				
15. True Vertical Depth (TVD):					16. Total Vol	otal Volume of Fluid Pumped:				
4,274 ft 17. Total Volume of Re-Use Water Pumped:						234,276 gals 3. Percent of Re-Use Water in Fluid Pumped:				
N/A 19. HYDRAULIC FLUID (AND CONCENTE	ATION:			ot Disclosed	Trible Fampue.			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingr Concentration mass)	redient i in Additive (% by	Maximum Ingre Concentration i mass)	dient in HF Fluid (% by	
Water	Operator	Carrier	Water	7732-18-5		Illass)	100%		85.11843%	
Alpha 125 GBW-5	Baker Hughes Baker Hughes	Biocide Breaker	Water Ammonium	7732-18-5 7727-54-0			75% 100%		0.01793%	
OBW-5	Daker Hughes	Dieakei	persulphate	1121 54 6			100%		0.002017	
GBW-15L	Baker Hughes	Breaker	Enzyme solution	Trade Secret			100%		0.04033%	
ClayTreat 4390	Baker Hughes	Clay Control	Non-hazardous ingredients (non- MSDS level ingredients are disclosed as dissociated components)	n/a			100%		0.05034%	
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1		30%			0.03994%	
			Sodium Hydroxide Sodium Tetraborate Decahydrate	1310-73-2 1303-96-4		·	10% 30%		0.01331% 0.03994%	
GW-4	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0			100%		0.21191%	
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants Propylene Glycol	Trade Secret 57-55-6			50% 30%		0.04724%	
Sand, Brown, 16/30	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7			100%		11.91081%	
Black Ultra, 20/40	Baker Hughes	Proppant	Crystalline Silica	14808-60-7			100%		2.27901%	
InFlo 250G, 330 gl tote	Baker Hughes			98-00-0 67-56-1		1% 30%		0.02279%		
	_a riagiloo	- and the state of	Mixture of Surfactants	Trade Secret			50%		0.04106%	
Ingradiente choup chous			Water Choling Chlorida	7732-18-5 67-48-1			30%		0.02463%	
Ingredients shown above are subject to 29 CFR 1910			Choline Chloride Glutaraldehyde	111-30-8			0% 0%		0.037756%	
			Methanol	67-56-1			0%		5.98E-05%	
20 L or Opposter havebure 40° "	at the info	on this disclass.	Water	7732-18-5	nd belief		0%		0.0417315%	
	ectronically	on this disclosure form is Printed Name: Paige	75	or my knowledge a	no peliet.	Title: Regu	latory Analyst	_		
Date: 7/22/2014 E-mail Address: paige futre		_								
p-n-g-n-n-n	ell@apachecorp.con		in 29 CFR 1910.1200. NMOC	D does not require	the reporting of	or disclosure of pro	porietary, trade secret	or confidential bus	siness information	