District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

MEWBOURNE OIL CO

23. I hereby certify that the information given above is true and complete to the best of my

Phone: 903-561-2900

Electronically filed by Monty Whetstone

Vice President Operations

7/23/2014

prodmgr@mewbourne.com

1. Operator Name and Address

knowledge and belief.

Signature:

Printed Name:

Email Address:

Date:

NMAC ⋈, if applicable.

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

14744

OIL CONSERVATION DIVISION

Expiration Date: 7/24/2016

Paul Kautz

Geologist

7/24/2014

Conditions of Approval Attached

Approved By:

Approved Date:

Permit 189344

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	ox 5270 s, NM 88241									3. API Nu	umber 30-025-41985	,	
4. Property Code 5. Property Nam MAI				ne D DOG 35 B3DM STATE COM					6. Well No. 001H				
					7. 9	Surface Lo	cation						
JL - Lot D	Section 35	Township 23S	Range	34E	Lot Idn) Fee	From 185	N/S Line N	Feet From	450	E/W Line W	County	Lea
					8. Propose	d Bottom	Hole Locatio	n					
JL - Lot M	Section 35	Township 23S	Range	34E	Lot Idn	VI Fee	t From 330	N/S Line S	Feet From	450	E/W Line W	County	Lea
					9. F	ool Inform	nation						
NTELOPE RI	DGE;BONE SPR	ING			1, 1, 1, 1		14.76-1111				220	00	
					Additio	nal Well Ir	formation						
1. Work Type	Mall	12. Well Type OIL		13. Cable/Rot	tary			14. Lease Typ St	e ate	15. Groun	nd Level Elevation 3450		
New \	vveii						18. Formation 19. Contractor 3rd Bone Spring Sand			20. Spud Date 7/31/2014			
	vveii	17. Proposed Depth 16000				g Sand		19. Contractor		20. Spud			
6. Multiple N				3r				19. Contractor				water	
6. Multiple N Depth to Ground v	water		1	3r Distance from	rd Bone Sprin n nearest fresh w	vater well	Cement Pro				7/31/2014	water	
6. Multiple N epth to Ground v	water	16000	of lined pits	3r Distance from s 21.	rd Bone Sprin	vater well	I Cement Pro	gram	Sacks of	Distance	7/31/2014	water Estimated T	oc
6. Multiple N lepth to Ground v	water sing a closed-loo	16000 op system in lieu	of lined pits	3r Distance from s 21.	rd Bone Sprin n nearest fresh w	vater well		gram		Distance	7/31/2014		ос
B. Multiple N epth to Ground v We will be us	water sing a closed-loo Hole Size	pp system in lieu Casing Siz	of lined pits	3r Distance from s 21.	rd Bone Sprin n nearest fresh v Proposed C	vater well	Setting De	gram	Sacks of	Distance Cement	7/31/2014	Estimated T	OC
6. Multiple N Depth to Ground v We will be us Type Surf Int1 Int1	water sing a closed-loc Hole Size 17.5 12.25 12.25	16000 op system in lieu Casing Siz 13.375 9.625 9.625	of lined pits	3r Distance from s 21.	rd Bone Sprin n nearest fresh w Proposed Cong Weight/ft 48 36 40	vater well	Setting De 1000 3400 4300	gram	Sacks of 600	Distance Cement	7/31/2014	Estimated T	oc
6. Multiple N Depth to Ground v We will be us Type Surf Int1	Hole Size 17.5 12.25 12.25 12.25	Casing Siz 13.375 9.625 9.625 9.625	of lined pits	3r Distance from s 21.	rd Bone Sprin n nearest fresh w Proposed Cong Weight/ft 48 36 40 40	vater well	Setting De 1000 3400 4300 5025	gram	Sacks of 600 0 0 0 100	Distance Cement 0	7/31/2014	Estimated T	oc
6. Multiple N Depth to Ground v We will be us Type Surf Int1 Int1	water sing a closed-loc Hole Size 17.5 12.25 12.25	16000 op system in lieu Casing Siz 13.375 9.625 9.625	of lined pits	3r Distance from s 21.	rd Bone Sprin n nearest fresh w Proposed Cong Weight/ft 48 36 40	vater well	Setting De 1000 3400 4300	gram	Sacks of 600	Distance Cement 0	7/31/2014	Estimated T	TOC
6. Multiple N Depth to Ground v We will be us Type Surf Int1 Int1 Prod	Hole Size 17.5 12.25 12.25 12.25 8.75	Cesing Siz 13.375 9.625 9.625 9.625 5.5	of lined pits	3r Distance from s 21. Casin	nd Bone Sprin n nearest fresh w Proposed C ng Weight/ft 48 36 40 40 17 ng/Cement P	asing and	Setting De; 1000 3400 4300 5025 16000 dditional Co	gram bih mments	Sacks of 60 0 0 100 120	Distance Cement 0	7/31/2014 to nearest surface	Estimated T 0 0 0 0 0 0 4850	
6. Multiple N Depth to Ground v We will be us Type Surf Int1 Int1 Prod MOC proposed	Hole Size 17.5 12.25 12.25 8.75	Casing Siz 13.375 9.625 9.625 9.625	of lined pits	3r Distance from s 21. Casin Casin rule 118 dd	n Proposed Cong Weight/ft 48 36 40 40 17 mg/Cement Pose not apply	asing and	Setting De; 1000 3400 4300 5025 16000 dditional Co	gram bih mments	Sacks of 60 0 0 100 120	Distance Cement 0	7/31/2014 to nearest surface	Estimated T 0 0 0 0 0 0 4850	
6. Multiple N Depth to Ground v We will be us Type Surf Int1 Int1 Prod MOC proposed	Hole Size 17.5 12.25 12.25 8.75	Casing Siz 13.375 9.625 9.625 9.625 5.5 Bone Springs form	of lined pits	Distance from S 21. Casin rule 118 dor safety & ir	Proposed Cong Weight/ft 48 36 40 40 17 mg/Cement Poses not apply nsurance purposed apply nsurance purposed to the condition of the condition o	casing and	Setting De; 1000 3400 4300 5025 16000 dditional Co	gram oth mments arched the area	Sacks of 60 0 0 100 120	Distance Cement 0	7/31/2014 to nearest surface	Estimated T 0 0 0 0 0 0 4850	
6. Multiple N Depth to Ground v We will be us Type Surf Int1 Int1 Prod MOC proposed	Hole Size 17.5 12.25 12.25 8.75	Casing Siz 13.375 9.625 9.625 9.625 5.5 Bone Springs form	of lined pits	Oistance from S 21. Casin Casin rule 118 dor safety & ir 22.	Proposed Cong Weight/ft 48 36 40 40 17 mg/Cement Poses not apply nsurance purposed apply nsurance purposed to the condition of the condition o	casing and	Setting De; 1000 3400 4300 5025 16000 dditional Co MOC has rese	gram oth mments arched the area	Sacks of 60 60 0 0 100 120 8 no high coi	Distance Cement 0	7/31/2014 to nearest surface	Estimated T 0 0 0 0 0 0 4850	
6. Multiple N N Depth to Ground v We will be us Type Surf Int1 Int1 Prod MOC proposed	Hole Size 17.5 12.25 12.25 12.25 12.25 12.25 8.75 It odrill & test the 2S safety equipting	Casing Siz 13.375 9.625 9.625 9.625 5.5 Bone Springs form	of lined pits	Distance from S 21. Casin rule 118 doir safety & ir 22. Working	Proposed Cong Weight/ft 48 36 40 40 17 mg/Cement Poes not apply nsurance purp.	casing and	Setting De; 1000 3400 4300 5025 16000 dditional Co MOC has rese	gram bith mments arched the area gram	Sacks of 60 60 0 0 100 120 8 no high coi	Distance Cement 0	7/31/2014 to nearest surface ons were found.	Estimated T 0 0 0 0 0 4850	
6. Multiple N Depth to Ground v We will be us Type Surf Int1 Int1 Prod MOC proposed	Hole Size 17.5 12.25 12.25 12.25 8.75 I to drill & test the 2S safety equiptn	Casing Siz 13.375 9.625 9.625 9.625 5.5 Bone Springs form	of lined pits	Casin rule 118 dor safety & ir safety & ir working 20.	Proposed Cong Weight/ft 48 36 40 40 17 mg/Cement Poss not apply nsurance purp. Proposed B pressure	casing and	Setting De; 1000 3400 4300 5025 16000 dditional Co MOC has rese	gram th mments arched the area gram Test Press	Sacks of 60 60 0 0 100 120 8 no high coi	Distance Cement 0	7/31/2014 to nearest surface ons were found. Mat	Estimated T 0 0 0 0 0 4850 Will have o	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41985	2. Pool Code 2200	3. Pool Name ANTELOPE RIDGE;BONE SPRING
4. Property Code 313502	5. Property Name MAD DOG 35 B3DM STATE COM	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3450

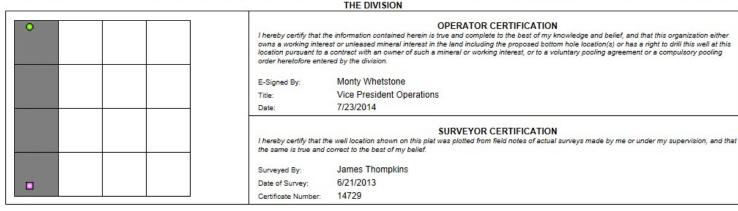
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	35	23S	34E	D	185	N	450	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 35	Township 23S	Range 34E	Lot Idn M	Feet From 330	N/S Line S	Feet From 450	E/W Line W	County Lea
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189344

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-41985
PO Box 5270	Well:
Hobbs, NM 88241	MAD DOG 35 B3DM STATE COM #001H

Created By	Comment	Comment Date
DMULL	Fee / State	7/24/2014

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 189344

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MEWBOURNE OIL CO [14744]	30-025-41985		
PO Box 5270	Well:		
Hobbs, NM 88241	MAD DOG 35 B3DM STATE COM #001H		

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water