Submit within 45 days of well co	mpletion	State of New Mexico				Revised November 6, 2013 1. WELL API NO. 30-015-42333			
Energy, Minerals and Natural Resources						30-01	15-42333		
Oil Conservation Division						2. Well Name:			
1220 S. St Francis Dr.						TRUE	E GRIT 8 B 3 BC	FEDERAL COM #001H	
						3. Well Number:			
Santa Fe, NM 87505						001H			
HYDRAULIC FRACTURING FLUID						Surface Hole Location: Unit:B			
DISCLOSURE						Feet from: 402 N/S Line: N Feet from: 1915 E/W Line: E			
⊠ Original						5. Bottom Hole Location:			
-						Unit:O Lot:O Section:8 Township:22S Range:25E Feet from:381 N/S Line:S			
□ Amendment						Feet from: 1981 N/S Line: S Feet from: 1981 E/W Line: E			
						6. latitude:	TO STATE OF	longitude:	
						32.4123728225417 -104.41571259262 7. County:			
						Eddy			
8. Operator Name and Address: MEWBOURNE OIL PO Box 5270	со				9. OGRID:	14744	10. Phone Numbe	r: 575-393-5905	
Hobbs 88241									
11. Last Fracture Date: 6/10/2014 Frac Performed by: Baker Hughes					12. Productio	oduction Type: O			
13. Pool Code(s): 3740						14. Gross Fractured Interval: 7.622 ft to 7.634 ft			
15. True Vertical Depth (TVD):					16. Total Volu	6. Total Volume of Fluid Pumped:			
7,628 ft 17. Total Volume of Re-Use Water Pumped:					2,429,616 gals 18. Percent of Re-Use Water in Fluid Pumped:				
N/A					Not Disclosed				
19. HYDRAULIC FLUID			the state of the s						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingred Concentration in mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Operator	Carrier	Water	7732-18-5			100%	88.41766%	
Alpha 125 GBW-5	Baker Hughes Baker Hughes	Biocide Breaker	Glutaraldehyde Ammonium	111-30-8 7727-54-0		30% 100%		0.00666% 0.00777%	
	Baker Hugnes	Бгеакег	persulphate				100%	0.00777%	
FRW-18	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8			30%	0.01362%	
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7		7	100%	4.42969%	
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7			100%	6.96555%	
Flo-Back 40, tote	Baker Hughes	Surfactant	Amphoteric Surfactant	Trade Secret			40%	0.02873%	
Ingredients shown above are			Ethoxylated Alcohol	Trade Secret			0%	0.000908%	
subject to 29 CFR 1910			Methanol	67-56-1			0%	5.55E-05%	
			Poly (acrylamide-co- acrylic acid)	Trade Secret			0%	0.0136203%	
			Salt	Trade Secret 7647-14-5		i s	0%	0.00227%	
			Sodium Chloride			0%		0.02155%	
			Sorbitan Monooleate Water	Trade Secret 7732-18-5		8	0% 0%	0.00227% 0.0896418%	
20. I, as Operator, hereby certify th	at the information shown	on this disclosure form is tro			nd belief.		070	0.003041070	
		rinted Name: NM Young	0.1			Title: Manager			
Date: 7/28/2014									
E-mail Address: rterrell@mewbourne.com									
NOO ALL AND AL									

MOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information