#### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Hole Size 17.5

12.25

8.75

Double Ram

Type Surf

Int1

Prod

Casing Size 13.375

9.625

5.5

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Estimated TOC

4800

Manufacturer

Cameron

Permit 189707

COG	e and Address PRODUCTION,	LLC						2. OGR	ID Number 217955		
	W. Illinois Ave and, TX 79701							3. API N	Number 30-025-41997		
4. Property Code 3920			5. Property Name EATA FA	JITA STATE				6. Well No. 005H			
				7. Su	rface Location						
UL - Lot P	Section 8	Township 24	S Range	3E Lot Idn	Feet From 185	N/S Line	Feet From 13	15	E/W Line	County	Lea
				8. Proposed	Bottom Hole Locat	tion					
UL - Lot A	Section 8	Township 24	Range S 33	BE Lot Idn	Feet From 330	N/S Line	Feet From	315	E/W Line	County	Lea
				9. Po	ol Information						
TRIPLE X;BO	NE SPRING, WE	ST		1.74					96674		
				Addition	al Well Information						
11. Work Type New	Well	12. Well Typ	e DIL	13. Cable/Rotary		14. Lesse Type State	15. (		evel Elevation 599		
16. Multiple 17. Proposed Depth N 15727			18. Formation Bone Sprin	18. Formation 19. Contractor Bone Spring		20.	20. Spud Date 8/4/2014				
Depth to Ground	water	- 1		Distance from nearest from	esh water well		Dist	ance to ne	earest surface water	)	

### Casing/Cement Program: Additional Comments

21. Proposed Casing and Cement Program

1300

5175

15727

Sacks of Cement

1000

1400

2500

Test Pressure

3000

Casing Weight/ft 54.5

40

3000

Plan to drill a 17-1/2" hole to 1300' with Fresh Water. Run 13-3/8", 54.5#, 3-55 csg and cmt to surface. Drill 12-1/4" hole to 5175' with Brine, and run 9-5/8", 40#, J55/N/L80 csg and cement to surface. Drill 8-3/4" vertical, curve and lateral with cut brine to approx 15,727" MD and run 5-1/2" 17# P110 LTC csg and cement to a minimum of 4800"

> 22. Proposed Blowout Prevention Program Working Pressure

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONS	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by DIANE KUY	KENDALL	Approved By:	Paul Kautz	
Title:	Production Reporting Manager			Geologist	
Email Address:	dkuykendall@concho.com	Approved Date:	7/28/2014	Expiration Date: 7/28/2016	
Date:	7/28/2014	Conditions of App	roval Attached	·	

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41997	96674	TRIPLE X;BONE SPRING, WEST
4. Property Code	5. Property Name	6. Well No.
39209	EATA FAJITA STATE	005H
7. OGRID No. 217955	8. Operator Name COG PRODUCTION, LLC	9. Elevation 3599

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	8	24S	33E		185	S	1315	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot A	Section 8	Township 24S	Range 33E	Lot Idn	Feet From 330	N/S Line N	Feet From 1315	E/W Line E	County Lea
12. Dedicated Acres 160 00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189707

#### PERMIT COMMENTS

Operator Name and Address:	API Number:		
COG PRODUCTION, LLC [217955]	30-025-41997		
600 W. Illinois Ave	Well:		
Midland, TX 79701	EATA FAJITA STATE #005H		

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	7/28/2014

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189707

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:			
COG PRODUCTION, LLC [217955]	30-025-41997			
600 W. Illinois Ave	Well:			
Midland, TX 79701	EATA FAJITA STATE #005H			

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water