District I

Int1

Prod

8.75

Double Ram

5.5

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 189711

4800

Manufacturer

Cameron

ADDITION FOR REDMIT TO DRILL BE ENTED DEEDEN DILLIGRACK OR ADD A ZONE

State of New Mexico

Energy, Minerals and Natural Resources

		AFFL	CATION	FUR FERIVII I	IO DRILL, RE	-EN IEK, DEEF	EN, FLUGDA	CR, OR AD	DAZUNI	=	
CC	me and Address G PRODUCTIO	N, LLC							2. OGRID	Number 217955	
	0 W. Illinois Ave dland, TX 79701								3. API Nur	mber 30-025-41999	
4. Property Cod 392	de 209		5. Proper	ty Name EATA FAJITA	STATE				6. Well No	008H	
					7. Su	face Location					
UL - Lot N	Section 8	Township	248	Range 33E	Lot Idn	Feet From 190	N/S Line S	Feet From 1	380	E/W Line W	County Le
					8. Proposed	Bottom Hole Loca	tion				
UL - Lot C	Section 8	Township	24S	Range 33E	Lot Idn C	Feet From 330	N/S Line N	Feet From	1380	E/W Line W	County
					9. Po	ol Information					
TRIPLE X;B	ONE SPRING, V	VEST			10.700					96674	
					Additiona	I Well Information	ì				
11. Work Type Ne	w Well	12. Well	Type OIL	13.	Cable/Rotary		14. Lease Type State	15	5. Ground Leve 358		
16. Multiple N		17. Prop	osed Depth 15430	18.	Formation Bone Spring	9	19. Contractor	20). Spud Date 8/4/	2014	
Depth to Groun	nd water			Dist	ance from nearest fre	sh water well	0	Di	stance to near	rest surface water	
We will be	using a closed	-loop system	in lieu of li	1000	M. Drawand Car	.i.a. and Camant I		-			
Type	Hole Size	1 0	asing Size		21. Proposed Cas sing Weight/ft	sing and Cement F		Cool	Compet	T	Estimated TOC
Surf	17.5		13 375	C	54.5		Setting Depth Sacks of Cement Estimat			Estimated TOC	

Casing/Cement Program: Additional Comments

15430

1400

2500

Test Pressure

3000

Plan to drill a 17-1/2" hole to 1250' with Fresh Water. Run 13-3/8", 54.5#, 3-55 csg and cmt to surface. Drill 12-1/4" hole to 5125' with Brine, and run 9-5/8", 40#, J55/N/L80 csg and cement to surface. Drill 8-3/4" vertical, curve and lateral with cut brine to approx 15,430" MD and run 5-1/2" 17# P110 LTC csg and cement to a minimum of 4800"

> 22. Proposed Blowout Prevention Program Working Pressure

3000

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONS	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by DIANE KUY	KENDALL	Approved By:	Paul Kautz	
Title: Production Reporting Manager			Title:	Geologist	
Email Address: dkuykendall@concho.com			Approved Date:	7/28/2014	Expiration Date: 7/28/2016
Date:	7/28/2014	Conditions of App	roval Attached	·	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87605 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 189711

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-41999	96674	TRIPLE X;BONE SPRING, WEST	
4. Property Code	5. Property Name	6. Well No.	
39209	EATA FAJITA STATE	008H	
7. OGRID No.	8. Operator Name	9. Elevation	
217955	COG PRODUCTION, LLC	3583	

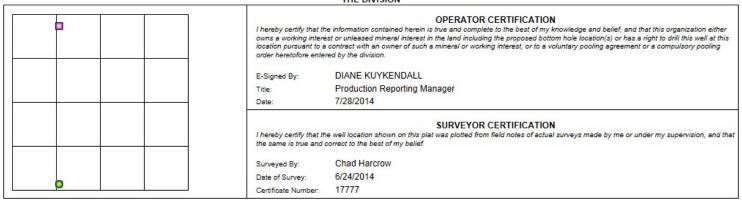
10. Surface Location

- 1										
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	N	8	24S	33E	7777	190	S	1380	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 8	Township 24S	Range 33E	Lot Idn	Feet From 330	N/S Line N	Feet From 1380	E/W Line W	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189711

PERMIT COMMENTS

Operator Name and Address:	API Number:		
COG PRODUCTION, LLC [217955]	30-025-41999		
600 W. Illinois Ave	Well:		
Midland, TX 79701	EATA FAJITA STATE #008H		

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	7/28/2014

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189711

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
COG PRODUCTION, LLC [217955]	30-025-41999		
600 W. Illinois Ave	Well:		
Midland, TX 79701	EATA FAJITA STATE #008H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing