<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 189787

105 S		CORPORATION						3. API Num	25575	10	
4. Property Code	507 , 14M 002 10	5. Pro	perty Name	Section Section (Section				6. Well No.		15	
12062			BOYD X STA	TE COM					013		
				7. Surf	ace Location						
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		/W Line	County	
Р	17	19S	25E		400	S	5.	20	E		Eddy
				8. Proposed B	ottom Hole Locati	on					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
Р	16	19S	25E	Р	400	S	3	330	E		Eddy
				9. Poo	Information						
N. SEVEN RIVE	RS: GLORIETA	YESO		011.00	· · · · · · · · · · · · · · · · · · ·				9756	65	
11 Work Type		12. Well Type	5	Additional 13. Cable/Rotary	Well Information	se Type	15 0	und Level Ele	ovation		
11. Work Type		OIL		13. Cable/Rotary	14. Less	State	15. Gro	3508	evation		
New W			th 18. Formation		19. Con	tractor	20. Spu	id Date			
New W		17. Proposed De									
New V 6. Multiple N		17. Proposed De 7771			for the country of the		Dietere				
New Vi 16. Multiple N Depth to Ground w				Yeso Distance from neares	fresh water well		Distanc	e to nearest s	surface water		
New Vi 16. Multiple N Depth to Ground w	ing a closed-loo	p system in lieu of	lined pits	Distance from neares 21. Proposed Casi	ng and Cement Pr	epth	Sacks of 0	Dement	surface water	Estimated T	oc
New Ville. Multiple N Depth to Ground w. I We will be usi	ing a closed-loo Hole Size 14.75	p system in lieu of Casing Size 9.625	lined pits	21. Proposed Casi asing Weight/ft 36	ng and Cement Pr Setting D	epth)	Sacks of 0	Cement	surface water	0	oc.
New W 6. Multiple N Depth to Ground w We will be usi	ing a closed-loo	p system in lieu of	lined pits	Distance from neares 21. Proposed Casi	ng and Cement Pr	epth)	Sacks of 0	Cement	surface water		°OC
New Will be usi	ing a closed-loo Hole Size 14.75	p system in lieu of Casing Size 9.625	lined pits	21. Proposed Casi asing Weight/ft 36	ng and Cement Pr Setting D 1400 7771	epth)	Sacks of 0	Cement	surface water	0	oc
New W 6. Multiple N Depth to Ground w We will be usi Type Surf	ing a closed-loo Hole Size 14.75	p system in lieu of Casing Size 9.625	lined pits	21. Proposed Casicasing Weight/ft 36	ng and Cement Pr Setting D 1400 7771	epth)	Sacks of 0	Cement	surface water	0	тос
New Ville. Multiple N Depth to Ground w. I We will be usi	ing a closed-loo Hole Size 14.75	p system in lieu of Casing Size 9.625	lined pits	21. Proposed Casi asing Weight/ft 36 17 asing/Cement Prog	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	epth) comments	Sacks of 0	Cement	surface water	0	ос
New Ville New Ville New Ville New Ville New Ville New Ville	ing a closed-loo Hole Size 14.75	p system in lieu of Casing Size 9.625	lined pits	21. Proposed Casicasing Weight/ft 36	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	epth) comments	Sacks of 0 102 975	Cement		0	roc
New Ville. Multiple N Depth to Ground w. I We will be usi	Hole Size 14.75 7.875	p system in lieu of Casing Size 9.625	lined pits	21. Proposed Casicsing Weight/ft 36 17 asing/Cement Prog	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	omments	Sacks of 0 102 975	Cement		0	oc
New W 16. Multiple N Depth to Ground w We will be usi Type Surf	Hole Size 14.75 7.875	p system in lieu of Casing Size 9.625	lined pits	21. Proposed Casicasing Weight/ft 36 17 asing/Cement Prog	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	omments Test Pres	Sacks of 0 102 975	Cement		0	тос
New Vi 18. Multiple N Depth to Ground w. We will be usi Type Surf Prod 23. I hereby cert knowledge and i	Hole Size 14.75 7.875 Type Double Ram ify that the inform belief. I have complied	p system in lieu of Casing Size 9.625	Ca Wor	21. Proposed Casicasing Weight/ft 36 17 asing/Cement Programmer 22. Proposed Blowking Pressure 3000 te to the best of my	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	omments Test Pres 3000	Sacks of 0 102 975	Cement 5	M	0	oc
New William New York	Hole Size 14.75 7.875 Type Double Ram ify that the inform belief. I have complied	p system in lieu of Casing Size 9.625 5.5	Ca Wor	21. Proposed Casicasing Weight/ft 36 17 asing/Cement Programmer 22. Proposed Blowking Pressure 3000 te to the best of my	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	omments Test Pres 3000	Sacks of 0 102 975	Cement 5	M	0	roc
New William New Wi	Hole Size 14.75 7.875 Type Double Ram Ify that the inform belief. I have complied	p system in lieu of Casing Size 9.625 5.5	Uned pits Ca Wor Strue and complete N) NMAC ⊠ and/or	21. Proposed Casicasing Weight/ft 36 17 asing/Cement Programmer 22. Proposed Blowking Pressure 3000 te to the best of my	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	omments Test Pres 3000	Sacks of 0 102 975 sure	Cement 5	M	0	oc
New William New Wi	Hole Size 14.75 7.875 Type Double Ram Ify that the inform belief. I have complied	p system in lieu of Casing Size 9.625 5.5 action given above is d with 19.15.14.9 (A	Uned pits Ca Wor Strue and complete N) NMAC ⊠ and/or	21. Proposed Casicasing Weight/ft 36 17 asing/Cement Programmer 22. Proposed Blowking Pressure 3000 te to the best of my	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	omments Test Pres 3000	Sacks of 0 102 975 sure	Cement 5	M	0	oc
New Vi 18. Multiple N Depth to Ground w. Ve will be usi Type Surf Prod 23. I hereby cert knowledge and I further certify	Hole Size 14.75 7.875 Type Double Ram ify that the inform belief. I have complied belief. Electronicall Land Regular	p system in lieu of Casing Size 9.625 5.5 action given above is d with 19.15.14.9 (A	Uned pits Ca Wor Strue and complete N) NMAC ⊠ and/or	21. Proposed Casicasing Weight/ft 36 17 asing/Cement Programmer 22. Proposed Blowking Pressure 3000 te to the best of my	ng and Cement Pr Setting D 1400 7771 ram: Additional Co	opmments Test Pres 3000 Randy Dad	Sacks of 0 102 975 sure	Dement 55	M	0 0	oc

UL - Lot

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District II

811 S. First St., Artesia, NM 88210

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

17

Township

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Range

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 189787

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42539	2. Pool Code 97565	3. Pool Name N. SEVEN RIVERS; GLORIETA-YESO	
4. Property Code 12062	5. Property Name BOYD X STATE COM	6. Well No. 013	
7. OGRID No. 25575	8. Operator Name VATES PETROLEUM CORPORATION	9. Elevation 3508	

	10. Surface Location					
25E	Lot Idn	Feet From 400	N/S Line S	Feet From 520	E/W Line	County Eddy

			11. Bott	om Hole Locat	tion If Different Fron	m Surface			
UL - Lot	Section	Township	Range	Lot Idn		N/S Line	Feet From	E/W Line	County
Р	16	19S	25E		400	S	330	E	EDDY
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

92	THE DIVISION
	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Travis Hahn
	Title: Land Regulatory Agent
	Date: 7/29/2014
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that
	the same is true and correct to the best of my belief.
	Surveyed By: Gary Jones
	Date of Survey: 1/29/2014
	Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189787

PERMIT COMMENTS

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-015-42539		
105 S 4TH ST	Well:		
ARTESIA , NM 88210	BOYD X STATE COM #013		

Created By	Comment	Comment Date
	Samples: 10' Samples 1400'-TD, Logging: NO LOGS, HORIZONTAL-MWD-GR-turned on 500' before KOP to TD, DST's: None, Coring: None, Mudlogging: Surface to TD	7/29/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1400' is 633 PSI, 1400'-2590' is 1239 PSI	7/29/2014
	Well will be drilled vertically to 2021' then will be kicked off and directionally drilled at 12 degrees per 100' with a 7 7/8" hole to 2762' MD (2499' TVD). The lateral will be drilled with 7 7/8" hole to approx. 7771' MD (2590' TVD) where 5 1/2" casing will be set and cemented to surface. Penetration point of producing zone to be stimulated will be encountered at 400' FSL and 330' FWL, 16-19S-25E. Deepest TVD is 2590' in the lateral.	7/29/2014
THAHN	C-102, H2S plan will follow. H2S is anticipated.	7/29/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189787

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-015-42539		
105 S 4TH ST	Well:		
ARTESIA , NM 88210	BOYD X STATE COM #013		

OCD Reviewer	Condition
CSHAPARD	Pit construction and closure must satisfy all requirements of your approved plan.