<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

UL - Lot

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

18

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 188715

		APPLIC	ATION FOR	PERMIT:	TO DRILL	, RE-E	NTER, DEEPER	N, PLUGBA	CK, OR ADI	AZO	NE		
Operator Name YATE		UM CORPORAT	ION							2. OGR	ID Number 25575		
	S 4TH ST ESIA , NM 882	210								3. APIN	Number 30-025-42007		
4. Property Code 3134				5. Property Name JUICE BUD STATE COM						6. Well No. 004H			
					7	7. Surfa	ce Location						
UL - Lot M	Section 1	9 Township	21S Rang	_{34E}	Lot Idn	4	Feet From 200	N/S Line S	Feet From	660	E/W Line W	County	Lea
Out 1	- 23	55	100		8 Propo	sed Bo	ttom Hole Locatio	n	- 100		20		1111111

Feet From

2410

N/S Line

Feet From

660

E/W Line

County

Lea

Lot Idn

ASSESSMENT OF THE PROPERTY OF	9. Pool information	2001 (T. 16)
WC-025 G-07 S213430M-RONE SPRING	to Salastanial In Albantin	97962

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3733
16. Multiple N	17. Proposed Depth 18284	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	i.e	Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

Township

218

Range

34E

21 Proposed Casing and Cement Program

			Zii i i oposca casing	una comont i rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1870	1370	0
Int1	12.25	9.625	36	5990	1940	0
Prod	8.5	5.5	17	18284	1870	10500
Prod	2 75	5.5	17	11272	700	5/150

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.				OIL CONSE	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Travis Hahr	1	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	or sure block the
Email Address:	thahn@yatespetroleum.com	Approved Date:	7/30/2014	Expiration Date: 7/30/2016	
Date:	7/3/2014	Conditions of Approval Attached			

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Especie Dr. Scate Fo. NM 87558 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 188715

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42007	2. Pool Code 97962	3. Pool Name WC-025 G-07 S213430M;BONE SPRING
4. Property Code 313441	Property Name JUICE BUD STATE COM	6. Well No. 004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3733

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	19	21S	34E	4	200	S	660	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 18	Township 21S	Range 34E	Lot Idn 3	Feet From 2140	N/S Line S	Feet From 660	E/W Line W	County Lea
	12. Dedicated Acres 231.45				14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

2	THE DIVISION
	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Travis Hahn Title: Land Regulatory Agent
	Date: 7/3/2014 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Surveyed By: Gary Jones Date of Survey: 6/30/2014 Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 188715

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42007
105 S 4TH ST	Well:
ARTESIA, NM 88210	JUICE BUD STATE COM #004H

Created By	Comment	Comment Date
THAHN	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD	7/3/2014
THAHN	Logging: GR NEUTRON TD TO SURFACE, DENSITY TD TO INTERM CSG, LATEROLOG TD TO INTERM CSG, CMR TD TO INTERM CSG, DIPOLE SONIC/FMI TD TO INTERM CSG.	7/3/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1870' is 895 PSI 1870'-5990' is 3177 PSI 5990'-12150' is 5813 PSI PILOT HOLE 10517'-10995' is 5260 PSI LATERAL	7/3/2014
THAHN	Pilot hole will be drilled vertically to 12150'. Well will then be plugged back with a 200' isolation plug on bottom and an open hole whipstock set at approx. 10517'. Well will then be kicked off at approx. 10517' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11272' MD (10995' TVD). Hole size will then be reduced to 8 1/2" and drilled to 18284' MD (10929' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string. The bottom 100' will not be produced and will consist of our float shoe and float collar. Bottom perf will not	7/3/2014
THAHN	C-102 and drilling diagram to follow by mail.	7/3/2014
pkautz	POTASH AREA notice sent to BLM & SLO	7/3/2014

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 188715

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42007
105 S 4TH ST	Well:
ARTESIA , NM 88210	JUICE BUD STATE COM #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water