Signature: Printed Name:

Email Address:

Title:

Date:

Electronically filed by Travis Hahn

Phone: 575-748-4120

Land Regulatory Agent

7/17/2014

thahn@yatespetroleum.com

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 189273

	e and Address ES PETROLEUM S 4TH ST	CORPORATIO	ON		-					RID Number 25575		
	ESIA , NM 88210								3. API I	Number 30-025-42008		
4. Property Code 401			5. Property Nar CR		SU STATE COM				6. Well	No. 007H		
					7. Surf	ace Location						
UL - Lot N	Section 11	Township 2	Rar 1S	nge 33E	Lot Idn	Feet From 15	N/S Line S	Feet From 23	10	E/W Line W	County	Lea
					8. Proposed B	ottom Hole Loca	tion					
UL - Lot C	Section 11	Township 2	Rang 1S	33E	Lot Idn C	Feet From 230	N/S Line	Feet From	960	E/W Line W	County	Lea
	y - 10 per epoch of the color				9. Pool	Information				112		-
BERRY;BONI	E SPRING, NORT	H			i a bashara					5535		
					Additional	Well Information						
11. Work Type New	Well	12. Well Type OIL		13. Cable/Ro	tary		14. Lease T	ype State	15. Gro	ound Level Elevation 3796		
16. Multiple 17. Proposed Depth N 15836				18. Formation 2nd Bone Spring Sand			19. Contrac	19. Contractor 20. Spud Date				
Depth to Ground water			Distance from nearest fresh water well				Distance to nearest surface water					
⊠ We will be u	ising a closed-lo	op system in I	ieu of lined p		Proposed Casi	ng and Cement F)rogram		•			
Type	Hole Size	Casin	g Size		ng Weight/ft	Setting		Sacks of 0	Cement	1	Estimated TO	C
Surf	17.5	13.3	375	48		187	5	1365		0		
Int1	12.25	9.6			36		3900		1290		0	
Int2	12.25	9.6			36	560		780		3900		
Prod	8.5	5.		17		15836		1290		10768		
Prod	8.75	5.	.5	17		112	11268		670		5675	
1				Casi	ng/Cement Prog	ram: Additional (Comments					
				22	Dronosad Blow	out Prevention F)rogram					
	Type	Ī			Pressure	Out Flevelition F	Test Pre	ssure	- 1	Manu	ıfacturer	
	Double Ram			3000			3000		-			
	Double Ram				000		500					
knowledge an	fy I have complie	980			100		(OIL CONSERV	ATION	DIVISION		

Approved By:

Approved Date:

Title:

Paul Kautz

Geologist

7/30/2014

Conditions of Approval Attached

Expiration Date: 7/30/2016

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 189273

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42008	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 40113	Property Name CRANBERRY BSU STATE COM	6. Well No. 007H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3796

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	11	218	33E	***************************************	15	S	2310	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 11	Township 21S	Range 33E	Lot Idn	Feet From 230	N/S Line N	Feet From 1960	E/W Line W	County Lea
	12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

<u>/2</u>	THE DIVISION
	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Travis Hahn Title: Land Regulatory Agent Date: 7/17/2014
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gary Jones Date of Survey: 4/16/2014 Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189273

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42008
105 S 4TH ST	Well:
ARTESIA , NM 88210	CRANBERRY BSU STATE COM #007H

Created By	Comment	Comment Date
Ynavarrette	Samples: 30' Sample to 6175'. 10' Samples 6175'-TD	7/16/2014
Ynavarrette	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1875' is 897 PSI 1875'-6175' is 3275 PSI 6175'-10993' is 5259 PSI	7/16/2014
Ynavarrette	C-102 and horizontal drilling diagram will follow by mail.	7/16/2014
Ynavarrette	Well will be drilled vertically to 10516' and then be kicked off at approx. 10516' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11268' MD (10993' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15836' MD (10966' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string. The bottom 100' will not be produced and will consist of the float shoe and collar. Our bottom perf will not go beyond the 330' hardline. Penetration point of the producing zone will be encountered at 494' FSL and 2273' FWL, 11-21S-33E. Dee	7/16/2014
pkautz	Potash area	7/17/2014

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Permit 189273

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42008
105 S 4TH ST	Well:
ARTESIA , NM 88210	CRANBERRY BSU STATE COM #007H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water