District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 189342

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

М	lame and Addres										2. OGRI	ID Number 14744		
	O Box 5270 lobbs, NM 882	41									3. API N	lumber 30-025-419	83	
4. Property Co 31	ode 13500			5. Property Name MAD [OG 26 B	3PA STATE					6. Well N	No. 001H		
	:88			St.		7	. Surfa	ace Location	.20	200		35.	31e	
UL - Lot P	Section	26	Township 2:	Range 3S	34E	Lot Idn	Р	Feet From 185	N/S Line S	Feet From	660	E/W Line	County	Lea
						8. Propo	sed Bo	ottom Hole Locatio	n					
			Township	Range		Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
JL - Lot	Section						A	330			660	E		

ANTELOPE RIDGE;BONE SPRING	na Salastialida Silastia III	2200

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3410
16. Multiple N	17. Proposed Depth 16075	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 7/31/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

			Z I. Floposcu Cusing	and Cement Frogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1000	600	0
Int1	12.25	9.625	36	3400	0	0
Int1	12.25	9.625	40	4300	0	0
Int1	12.25	9.625	40	5050	1030	0
Prod	8.75	5.5	17	16075	1200	4850

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
Double Ram	3000	3000	Schaffer
Annular	3000	1500	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Monty Whets	tone	Approved By:	Paul Kautz	
Title:	Vice President Operations		Title:	Geologist	
Email Address:	prodmgr@mewbourne.com			7/24/2014	Expiration Date: 7/24/2016
Date:	7/23/2014	Conditions of Approval Attached			

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 189342

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41983	2. Pool Code 2200	3. Pool Name ANTELOPE RIDGE;BONE SPRING
4. Property Code 313500	5. Property Name MAD DOG 26 B3PA STATE	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3410

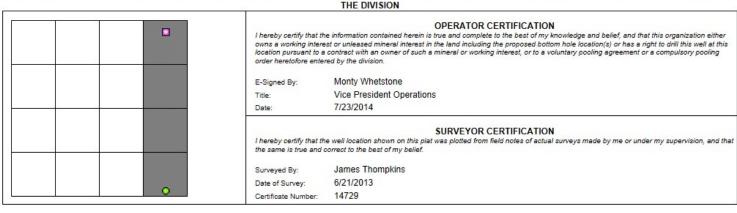
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	26	23S	34E	P	185	S	660	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 26	Township 23S	Range 34E	Lot Idn A	Feet From 330	N/S Line N	Feet From 660	E/W Line	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code	2		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189342

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-41983
PO Box 5270	Well:
Hobbs, NM 88241	MAD DOG 26 B3PA STATE #001H

Created By	Comment	Comment Date
DMULL	State/State	7/24/2014

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189342

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MEWBOURNE OIL CO [14744]	30-025-41983		
PO Box 5270	Well:		
Hobbs, NM 88241	MAD DOG 26 B3PA STATE #001H		

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing