District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 190508

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR A	ADD A ZONE
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3. API Number
30-025-42036
6. Well No. 005H

С	36	20S	34E		190	N	2200	W	Lea
UL - LOT	Section	Township	Kange	Lot lan	Feet From	N/S Line		E/VV Line	County

# 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	36	20S	34E	N	330	S	1980	W	Lea

### 9. Pool Information

BERRY;BONE SPRING, NORTH	5535

## **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3748
16. Multiple N	17. Proposed Depth 15850	18. Formation Bone Spring	19. Contractor	20. Spud Date 8/18/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

## We will be using a closed-loop system in lieu of lined pits

### 21 Proposed Casing and Cement Program

	21. Troposed casing and coment Togram										
Type Hole Size Casing Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC						
Surf	17.5	13.375	54.5	1735	1100						
Int1	12.25	9.625	40	5850	1400	CONTROL OF					
Prod	8.75	5.5	17	15850	2000	5500					

# Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1735' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5850' with Brine, and run 9-5/8", 40# J55/L80 and cement to surface in 2 stages. Drill 8-3/4" vertical & curve. Drill a 7-7/8" lateral with cut brine to approx 15,850'MD. Run 5-1/2", 17#, P-110 csg and cement to 5,500'.

22. Proposed Blowout Prevention Program

Type	vvorking Pressure	l'est Pressure	Manufacturer						
Double Ram	3000	3000	Horn						
23. I hereby certify that the information given a	bove is true and complete to the best of my	OIL CONSERVATIO	N DIVISION						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Diane K	uykendall	Approved By:	Paul Kautz	
Title:	Production Reporting Mgr		Title:	Geologist	
Email Address:	dkuykendall@conchoresource	Approved Date:	8/12/2014	Expiration Date: 8/12/2016	
Date:	8/11/2014 Phone: 432-683-7443			proval Attached	

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42036	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
39264	STRATOSPHERE 36 STATE	005H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3748

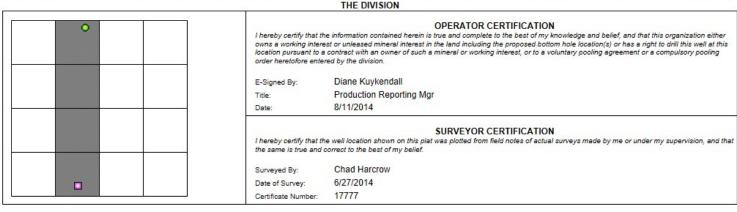
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	36	20S	34E		190	N	2200	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 36	Township 20S	Range 34E	Lot Idn	Feet From 330	N/S Line S	Feet From 1980	E/W Line W	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 190508

# PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42036
One Concho Center	Well:
Midland, TX 79701	STRATOSPHERE 36 STATE #005H

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	8/11/2014

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 190508

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42036
One Concho Center	Well:
Midland, TX 79701	STRATOSPHERE 36 STATE #005H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water