

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013							
		1. WELL API NO: 30-039-30802							
		2. Well Name: SAN JUAN 30 6 UNIT #058C							
		3. Well Number: 058C							
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:C Lot:C Section:31 Township:30N Range:06W Feet from:775 N/S Line:N Feet from:1985 E/W Line:W							
		5. Bottom Hole Location: Unit:C Lot:C Section:31 Township:30N Range:06W Feet from:775 N/S Line:N Feet from:1985 E/W Line:W							
		6. latitude: longitude: 36.7742491054527 -107.506501874233							
		7. County: Rio Arriba							
8. Operator Name and Address: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON 87402		9. OGRID: 14538	10. Phone Number: 505-326-9518						
11. Last Fracture Date: 7/15/2014 Frac Performed by: Aztec Well Service		12. Production Type: G							
13. Pool Code(s): 72319		14. Gross Fractured Interval: 5,580 ft to 6,548 ft							
15. True Vertical Depth (TVD): 8,525 ft		16. Total Volume of Fluid Pumped: 123,816 gals							
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed							
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Water	Operator	Carrier	Water	7732-18-5	100%	84.36508%			
KCl	Operator	Clay Stabilizer	Potassium Chloride	7447-40-7	100%	1.70417%			
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.2802%			
Alpha 1427	Baker Hughes	Biocide	Water	7732-18-5	85%	1.58781%			
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	10%	0.0073%			
			Ethanol	64-17-5	5%	0.00365%			
			Glutaraldehyde	111-30-8	30%	0.02189%			
			Quaternary Ammonium Compound	68424-85-1	5%	0.00365%			
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0	100%	0.00834%			
Cl-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00186%			
			Methanol	67-56-1	60%	0.00371%			
			Olefin	Trade Secret	5%	0.00031%			
			Polyoxyalkylenes	Trade Secret	30%	0.00186%			
			Propargyl Alcohol	107-19-7	10%	0.00062%			
			Thiourea Polymer	68527-49-1	30%	0.00186%			
			CorrSorb 3600, 25 lb pail	Baker Hughes	Corrosion Inhibitor	Acid Phosphate Ester	Trade Secret	10%	0.00104%
			Crystalline Silica: Quartz	14808-60-7	1%	0.0001%			
			Diatomaceous Earth	91053-39-3	100%	0.01042%			
			Ethylene Glycol	107-21-1	1%	0.0001%			
			Quaternary Ammonium Compound	Trade Secret	30%	0.00313%			
			BioSealers MR	Baker Hughes	Degradable Sealers	Non-Hazardous Ingredient	NA	100%	0.00333%
			MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Oxyalkylated Alcohol	Trade Secret	5%	0.00223%
						Petroleum Distillates	64742-47-8	30%	0.0134%
Polyacrylate	Trade Secret	60%				0.0268%			
Sodium Chloride	7647-14-5	3%				0.00134%			
Ferrotrol 300L (Totes)	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.00683%			
Nitrogen	Baker Hughes	Nitrogen	Nitrogen	7727-37-9	100%	2.47763%			
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	9.39268%			
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.0025%			
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	8E-05%			
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.00834%			
			Phosphonic Acid	13598-36-2	1%	8E-05%			
			GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1	30%	0.02661%
			Oxyalkylated Alkylphenol (1)	Trade Secret	10%	0.00887%			
			Oxyalkylated Alkylphenol (2)	Trade Secret	10%	0.00887%			
			Oxyalkylated Amine	Trade Secret	5%	0.00444%			
			Polyoxyalkylene	Trade Secret	10%	0.00887%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: Signed Electronically Printed Name: Kenny Davis Title: _____									
Date: 8/12/2014									
E-mail Address: daviskr@conocophillips.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.