District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone;(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone;(505) 334-6178 Fax:(505) 334-6170
District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 190647

1. Operator Nam OXY	e and Address USA INC							2. OGRI	D Number 16696		
	Box 4294 ston, TX 77210							3. API N	lumber 30-025-42043		
Property Code 3135		5	. Property Name NBR 18 STATE	i i				6. Well I	No. 004H		
	5.12		6.00	7. Sui	face Location		370		516	316	
UL - Lot N	Section 7	Township 22S	Range 33E	Lot Idn	Feet From 370	N/S Line S	Feet From 17	20	E/W Line W	County	Lea
				8. Proposed	Bottom Hole Locat	ion					
JL - Lot N	Section 18	Township 22S	Range 33E	Lot Idn N	Feet From 180	N/S Line S	Feet From 1	720	E/W Line W	County	Lea
				9. Po	ol Information						
RED TANK'B	ONE SPRING EA	TPA							51687		

#### **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3609
16. Multiple N	17. Proposed Depth 15183	18. Formation 1st Bone Spring Sand	19. Contractor	20. Spud Date 11/1/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### ■ We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	47	975	760	0
Int1	10.625	8.625	32	4825	820	0
Prod	7.875	5.5	17	15183	1490	3825

#### Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-975' Fresh Water/Spud Mud - 975-4825' Fresh Water/NaCl Brine - 4825-15183' Cut Brine/Sweeps. BOP Program: 13-5/8" 10M three ram stack w/ 5M annular, 5M Choke Manifold. Additional information will be sent along with the H2S plan.

# 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer	
Double Ram	10000	10000		
Annular	5000	5000		

knowledge and b	have complied with 19.15.14.9 (A)			OIL CONSER	RVATION DIVISION
Printed Name:	Electronically filed by KAREN M	SINARD	Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address:	karen_sinard@oxy.com	-95	Approved Date:	8/14/2014	Expiration Date: 8/14/2016
Date:	8/12/2014 Phone: 713-366-5485			proval Attached	•

District 1
1625 N. Franch Dr., Hobbs, NM 88240
Floam: (373) 393-6161 Fax: (373) 393-0720
District II
811 S. First St., Arassia, NM 88310
Floam: (373) 748-1283 Fax: (373) 748-9720
District III
1000 Rio Brazus Road, Azisce, NM 87410
Ploam: (303) 334-6178 Fax: (303) 334-6170
District IV.
1220 S. G. Francis Dr., Sants Fe, NM 87505
Floam: (304) 476-3460 Fax: (503) 476-3460

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 120925WL-c (Rev. C) (KA)

hone: (505) 476-3	1460 Fax: (51	25) 476-34										
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70 m²		Numbe	r e			l Code		•	D-1-	Pool Name		E-+
30-06	rty Code				211	<u> 187</u>	Property	. Vama	Red Tan	r Done	2000, VE)	Well Number
110,10	ny coac					NBR		" STATE				4H
OGR	ID No.						Operato.	r Name				Elevation
1660	16					OX	Y US	SA INC.				3609.2'
						Surf	ace L	ocation				
or lot no.	Section	To	wnship	j j	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West lin	e County
N	7	22	SOUTH	33 EAS	T, N.	М.Р.М.		370'	SOUTH	1720'	WEST	LEA
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or lot no.	Section	To	wnship		Range			Feet from the			East/West lin	c County
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Form APD Comments State of New Mexico

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 190647

## PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-42043
PO Box 4294	Well:
Houston, TX 77210	NBR 18 STATE #004H

Created By	Comment	Comment Date
STEWARTI	Top Producing Interval-330 FNL 1720 FWL (C) 18-22S-33E - Lat:32.3980829 Long:103.6137548 Bottom Producing Interval-330 FSL 1720 FWL (N) 18-22S-33E - Lat:32.3853865 Long:103.6137476 A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids, and cuttings will be disposed of at an approved facility.	8/12/2014

Form APD Conditions

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 190647

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-42043
PO Box 4294	Well:
Houston, TX 77210	NBR 18 STATE #004H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing