Submit within 45 days of well	completion	State of New Mexico				Revised November 6, 2013			
Energy, Minerals and Natural Resources					urces	1. WELL API NO. 30-015-42343			
						2. Well Name:			
Oil Conservation Division 1220 S. St Francis Dr.						GISSLER B #106			
Santa Fe, NM 87505						3. Well Number			
						25.00	17) 22-300		
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Unit:E Lot:1 Feet from:165 Feet from:109	Section:14	Fownship:17S Range:30E N/S Line:N E/W Line:W	
⊠ Original						5. Bottom Hole	Location:		
□ Amendment						Unit:E Lot:E Section:14 Township:17S Range:30E Feet from:1650 N/S Line:N Feet from:1090 E/W Line:W			
							8372499542291	longitude: -103.947712390422	
						7. County: Eddy			
Operator Name and Address:	1,109				9. OGRID:	3080	10. Phone Number	r: 817-332-5108	
BURNETT OIL C Burnett Plaza, Su 801 Cherry St., U Fort Worth 76102	O INC uite 1500 Unit 9				v. sorrib.	3555	io. Thore name		
11. Last Fracture Date: 7/25/2014 Frac Performed by: CUDD 12. Producti									
						ractured Interval:			
96718 15. True Vertical Depth (TVD): 18. Tota						5,582 ft to 5,856 ft plume of Fluid Pumped:			
6,100 ft 17. Total Volume of Re-Use Water Pumped: 18. Pr						686,368 gals t of Re-Use Water in Fluid Pumped:			
0 gals		ID CONCENTRAT	TON:		%		riole i empee.	9	
19. HYDRAULIC FLUII Trade Name	RAULIC FLUID COMPOSITION AND CONCENTRATION: e Supplier Purpose Ingredients (CAS #) Chemical Ab				cal Abstract	Maximum Ingr	edient	Maximum Ingredient	
Trade Hame	Саррис	, dipose	mgreateries	Service #			in Additive (% by	Concentration in HF Fluid (% by mass)	
Water	Yates Cudd	Carrier / Base Fluid	Silicon Dioxide	7732-18-5			100% 100%	96.19466% 3.63718%	
Sand B-15	Water Science Tech	Proppant Biocide	Tetrakis	14808-60-7 55566-30-8			20%	0.00205%	
7,753			(hydroxymethyl) phosphonium sulfate				0.0762		
FR-601	SNF	Friction Reducer	Water Copolymer of	7732-18-5 25987-30-8			80% 10%	0.00819% 0.00957%	
FR-001	SINF	Priction Reducer	acrylamide and sodium acrylate						
			Isoparaffinic Solvent			140	10%	0.00957%	
			Water Nonylphenol	7732-18-5 9016-45-9			50% 10%	0.04783% 0.00957%	
	No. 10 Control Control	- 15 (1 to 1 t	Sorbitan Monooleate			1	10%	0.00957%	
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0			100%	0.06228%	
	Inc.		Phosphonate Compound	Proprietary			60%	0.03737%	
20. I, as Operator, hereby certify Signature: Signed	CHANGE OF THE PARTY OF THE PART	As her part of the second section of the section of the second section of the second section of the second section of the section of the second section of the sec	peter a control of the control of th	of my knowledge s	ind belief.	Till Dogwiot	on, Coordinator		
0.900	-	ted Name: Leslie Garvi	15			ritte: Regulat	ory Coordinator		
E-mail Address: Igarvis(burnettoil.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.