UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone;(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone;(505) 334-6178 Fax:(505) 334-6170
District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

36

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

1. Operato		and Addres		ORPORATI	ON							2. 0	GRID Number 25575		
		SATH ST SIA, NM	88210									3. AF	Number 30-025-4206	7	
4. Property	y Code 40238	3			5. Prop	erty Name TANGO	BTP ST	ATE COM				6. W	ell No. 001		
								7. St	Irface Location						
UL - Lot	D	Section	36	Township	20S	Range	33E	Lot Idn	Feet From 200	N/S Line	N	Feet From 660	E/W Line W	County	Lea

9. Pool Information

Feet From

330

N/S Line

S

Feet From

660

E/W Line

County

Lea

Lot Idn

or root monitation	
WC-025 G-08 S213304D:BONE SPRING	97895

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3675
16. Multiple N	17. Proposed Depth 15869	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

Township

20S

Range

33E

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1710	1255	0
Int1	12.25	9.625	36	6000	2015	0
Prod	8.5	5.5	17	15869	1225	11090
Prod	8.75	5.5	17	11590	1040	3300

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

12	22. Froposed Biowout Frevention Frogram											
Type	Working Pressure	Test Pressure	Manufacturer									
Double Ram	3000	3000										
Double Ram	5000	5000										

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSE	ERVATION DIVISION
Signature:				10,010,50,777	
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	thahn@yatespetroleum.com	Approved Date:	8/26/2014	Expiration Date: 8/26/2016	
Date:	8/19/2014	Conditions of App	roval Attached	3 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Especie Dr. Scate Fo. NM 87558

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42067	97895	WC-025 G-08 S213304D:BONE SPRING
4. Property Code	5. Property Name	8. Well No.
40238	TANGO BTP STATE COM	001
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3675

10. Surface Location

UL - Lot	Castina	Tamaskia	Panne	Lot Idn	Feet From	N/S Line	Fact France	E/M/Line	Country
OL - LOI	Section	Township	runge	Lot ion		N/S Line	Feet From	E/W Line	County
l D	36	20S	33E	1111	200	N	660	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	20S	33E		330	S	660	W	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

9	THE DIVISION
0	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization eith owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at the location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Travis Hahn
	Tritle: Land Regulatory Agent
8	Date: 8/19/2014
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was slotted from field notes of actual surveys made by me or under my supervision, and
4	the same is true and correct to the best of my belief.
	Surveyed By: Gary Jones
	Date of Survey: 10/16/2013
	Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District III</u>
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191182

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42067
105 S 4TH ST	Well:
ARTESIA , NM 88210	TANGO BTP STATE COM #001

Created By	Comment	Comment Date
THAHN	H2S is not anticpated. C-102 will follow by mail.	8/19/2014
THAHN	Samples: 30' samples to 4500'. 10' samples 4500'-TD. Logging: GR NEUTRON 30 DEG DEV TO SURF CSG, DENSITY 30 DEG DEV TO SURF CSG, LATEROLOG 30 DEG DEV TO INTERM CSG, CMR 30 DEG DEV TO INTERM CSG, CMR 30 DEG DEV TO INTERM CSG, DIPOLE SONIC/FMI 30 DEG DEV TO INTERM CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR/FMI PLUS DIPOLE). Mudlogging: On after surface casing	8/19/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1710' is 818 PSI, 1710'-6000' is 3182 PSI, 6000'-11358' is 5434 PSI	8/19/2014
THAHN	Well will be drilled to 10845' then be kicked and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11590' MD (11322' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15869' MD (11358' TVD) where 5 1/2" casing will be set and cemented. Production cement will tie back 500' into previous casing string if intermediate casing is cemented in a single stage. If intermediate cement is done in 2 stages, production cement will be brought 200' above DV/Packer stage tool. Penetration point of producing zone will be encountered at 673' FNL and 660' FWL, 36-20S-33E. Deepest TV	8/19/2014
DMULL	Well location is in the POTASH AREA. This requires response from the Bureau of Land Management and the State Land Office. Notice letter advising them of this APD sent by the OCD Hobbs office.	8/20/2014
DMULL	OCD Hobbs office has received response letter from the BLM & SLO. Letter scanned to well file.	8/26/2014

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191182

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42067
105 S 4TH ST	Well:
ARTESIA , NM 88210	TANGO BTP STATE COM #001

OCD Reviewer	Condition
DMULL	Well location in the POTASH AREA. This requires response from the Bureau of Land Management and the State Land office. Notice letter advising them of this APD sent out by the OCD Hobbs Office.
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	Will require a directional survey with the C-104
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water