Submit within 45 days	s of well completion	Cto	State of New Maying				Revised November 6, 2013			
1_			State of New Mexico			1. WELL API NO.				
		Energy, Miner	nergy, Minerals and Natural Resources			30-015-41439				
Oil Conservation Division						2. Well Name:				
1220 S. St Francis Dr.						COMPTON 5 P FEDERAL #004				
						3. Well Number:		7		
Santa Fe, NM 87505						004				
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Lo Unit:P Lot:P Feet from:950 Feet from:330	Section:5 Tov N/S	vnship:18S Range:27E Line:S Line:E		
⊠ Original						5. Bottom Hole Lo	cation:			
						Unit:P Lot:P Feet from:950		vnship:18S Range:27E Line:S		
□ Amendment						Feet from:330		V Line:E		
						6. latitude: longitude: 32.7721081202368 -104.29298994577				
						7. County:				
						Eddy				
8. Operator Name and Address: LIME ROCK RESOURCES II-A, L.P. 1111 Bagby Street Suite 4600 Houston 77002					9. OGRID:	277558	10. Phone Numbe	r: 713-292-9517		
11. Last Fracture Date: 8/27/2014 Frac Performed by: ELITE 12. Prod						ion Type:				
						actured Interval:				
						131 ft to 3,740 ft ime of Fluid Pumped:				
5,050 ft					1,43	1,427,244 gals				
17. Total Volume of Re-Use Water Pumped: 18. 0 gals						ent of Re-Use Water in Fluid Pumped: %				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							196011111111111111111111111111111111111			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #			redient i in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)		
SAND	US SILICA		SILICON DIOXIDE	14808-60-7			100%	4.10147%		
HYDROCHLORIC A 4-N-1	ACID CNR CHEMPLI	ACIDIZING EX IRON CONTROL	HYDROCHLORIC ACID ACETIC ACID	7647-01-0 64-19-7		38.8% 80%		0.09833% 0.00153%		
4-IV- I	CHEWIFL	EX IRON CONTROL	METHANOL	67-56-1		10%		0.00193%		
PLEXCIDE 24L	CHEMPL	EX BIOCIDE	TETRAHYDRO-3,DIMETHYL- 2H	533-74-4			24%	0.00703%		
PLEXSLICK 953	CHEMPLI	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%	0.01129%		
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8			30%	0.04235%		
			POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-9			31%	0.04376%		
GREENHIB 679	CHEMPLI	SCALE INHIBITOR		56-81-5		35% 35%		0.01768%		
SCALE SORB 3	CHEMPLEX	EX BREAKER	TRADE SECRET DIATOMACEOUS EARTH,	TRADE SECRET 91053-39-3		6	69%	0.01768% 0.00166%		
			CALCINED AMINO ALKYL PHOSPHONIC ACID	TRADE SECRET		~	30%	0.00072%		
			PHOSPHONIC ACID	13598-36-2			1%	2E-05%		
			CRYSTALLINE SILICA 14808-60-7)-7			2E-05%		
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.										
Signature: Signed Electronically Printed Name: Mike Pippin Title: Consultant										
	0/23/2014									
E-mail Address:	mike@pippinllc.com	en montroler								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.