Submit within 45 days of well completion	State of New Mexico				Revised November 6, 2013												
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					1. WELL API NO. 30-025-41382												
									Well Name: DECKARD FEDERAL COM #002H Well Number: 002H								
					HYDRAULIC FRACTU	RING FLUID								4. Surface Hole Lo		ownship:24S	Range:33E
					DISCLOSURE								Feet from:190 N/S Line:N				
					attack and a second of									Feet from: 1980		/W Line:W	
					⊠ Original					Unit:N Lot:N		Township:24S	Range:33E				
□ Amendment					Feet from:373		I/S Line:S	100 to									
					Feet from:2048 6. latitude:	E	/W Line:W longitude:										
					32.2243463543981 -103.52814128409												
					7. County: Lea												
					Lea												
8. Operator Name and Address:				9. OGRID:	229137	10. Phone Numb	er: 43	32-685-4332									
COG OPERATING LLC One Concho Center																	
600 W. Illinois Ave																	
Midland 79701 11. Last Fracture Date: 7/24/2014 Frac Performed by: Baker Hughes 12. Proc					T												
11. Last Fracture Date: 7/24/2014 Frac Performed by: Baker Hughes 12. Produ					ion Type: O												
13. Pool Code(s): 14. G 96434					s Fractured Interval: 11.087 ft to 15.330 ft												
					/olume of Fluid Pumped:												
11,067 ft				1,209 gals													
17. Total Volume of Re-Use Water Pumped: N/A				18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed													
19. HYDRAULIC FLUID COMPO	SITION AND CONCENTRA	TION:		armin'i		Internal		n 10 W L									
Trade Name Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)										
Scaletrol 720 Baker Hu	Baker Hughes Scale Inhibitor Ethylene Glycol 107-21-1					12.846298%											
Parasorb 5000 Baker Hu	ughes Paraffin Inhibitor	Calcium Chloride Calcined	10043-52-4 91053-39-3		5% 60%		2.14105% 28.450189%										
Parasorb 5000 Baker Hu	ignes Parallin innibitor	Diatomaceous Earth	91003-39-3		60%			28.450189%									
		White Mineral Oil	8042-47-5 14808-60-7		30%			14.225095%									
		Silica, Crystalline- Quartz			1%		0.47417%										
20. I, as Operator, hereby certify that the inform	nation shown on this disclosure form is tr		of my knowledge an	d belief.													
Signed Electronically	Printed Name: Storm	Printed Name: Stormi Davis			Title: Regulatory Analyst												
Date: 9/5/2014																	
E-mail Address: sdavis@conchoreso	urces.com																

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information