

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-8161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-8178 Fax:(505) 334-8170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 192105

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address MURCHISON OIL & GAS INC 1100 Mira Vista Blvd. Plano, TX 75093		2. OGRID Number 15363
4. Property Code 40159		3. API Number 30-025-42099
5. Property Name BETTIS 20 STATE COM		6. Well No. 009H

7. Surface Location

UL - Lot	M	Section	20	Township	24S	Range	33E	Lot Idn	M	Feet From	200	N/S Line	S	Feet From	970	E/W Line	W	County	Lea
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8. Proposed Bottom Hole Location

UL - Lot	D	Section	20	Township	24S	Range	33E	Lot Idn	D	Feet From	330	N/S Line	N	Feet From	970	E/W Line	W	County	Lea
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9. Pool Information

TRIPLE X;BONE SPRING, WEST	96674
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3537
16. Multiple N	17. Proposed Depth 15500	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 12/8/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	16	13.375	54.5	1250	800	0
Int1	12.25	9.625	40	5200	1200	0
Prod	8.5	7	26	10300	800	3000
Prod	8.5	4.5	11.6	15500	800	10300

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Schaffer
Double Ram	5000	5000	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature:	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Michael Daugherty	Approved By: Paul Kautz
Title: COO	Title: Geologist
Email Address: ccoftrell@jdmii.com	Approved Date: 9/9/2014 Expiration Date: 9/9/2016
Date: 9/9/2014 Phone: 972-931-0700	Conditions of Approval Attached

Bureau
1625 N. French Dr., Suite 100, Santa Fe, NM 87505
Phone: (505) 424-1000 Fax: (505) 424-1001
Email: info@dmr.state.nm.us
1200 N. French Dr., Suite 100, Santa Fe, NM 87505
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Email: info@dmr.state.nm.us
1200 N. French Dr., Suite 100, Santa Fe, NM 87505
Phone: (505) 424-1000 Fax: (505) 424-1001

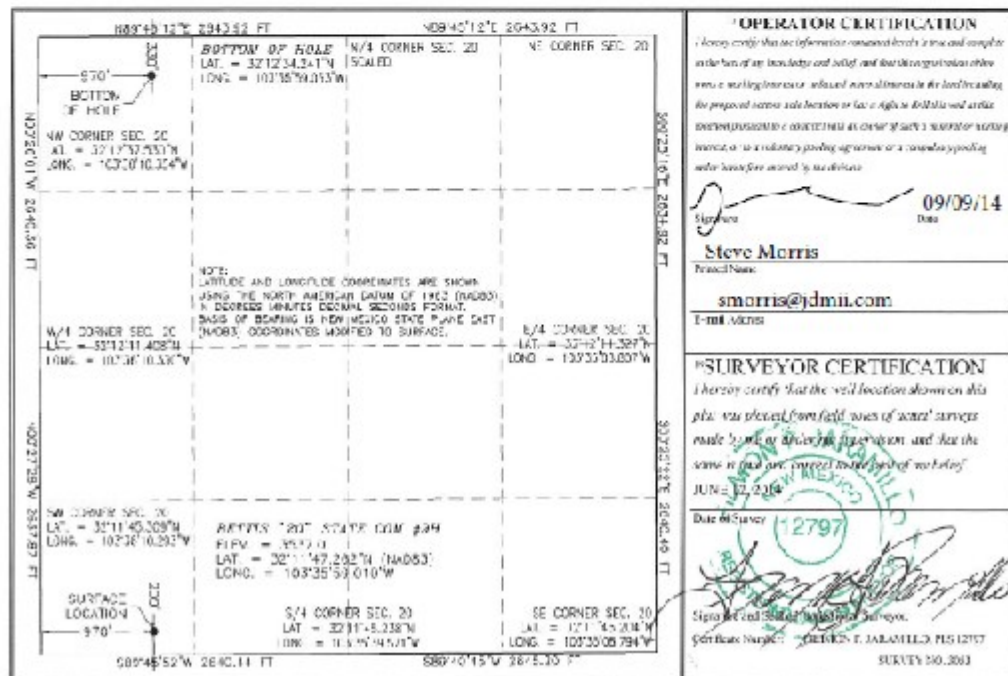
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number		2. Pool Code		3. Pool Name	
59900				Triple X: Bone Spring	
4. Property Code		5. Property Name			6. Well Number
		BETTES 20 STATE COM			921
7. OCEID No.		8. Operator Name			9. Elevation
18363		MURCHISON OIL & GAS, INC.			3837.0
10. Surface Location					
U/L or lot no.	Section	Township	Range	Lot No.	Feet from the
M	20	24 S	33 E		200
				North/South line	Feet from the
				SOUTH	970
				East/West line	County
				WEST	LEA
11. Bottom Hole Location If Different From Surface					
U/L or lot no.	Section	Township	Range	Lot No.	Feet from the
D	20	24 S	33 E		330
				North/South line	Feet from the
				NORTH	970
				East/West line	County
				WEST	LEA
12. Dedicated Acres		13. Joint or Split		14. Consolidation Case	
160				15. Order No.	

No additional well fee assigned to this completion until all interests have been consolidated on a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments

Permit 192105

PERMIT COMMENTS

Operator Name and Address: MURCHISON OIL & GAS INC [15363] 1100 Mira Vista Blvd. Plano, TX 75093	API Number: 30-025-42099
	Well: BETTIS 20 STATE COM #009H

Created By	Comment	Comment Date
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Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 192105

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: MURCHISON OIL & GAS INC [15363] 1100 Mira Vista Blvd. Plano, TX 75093	API Number: 30-025-42099
	Well: BETTIS 20 STATE COM #009H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water