State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Revised November 6, 2013													
						1. WELL API NO. 30-025-41563 2. Well Name: LUSK DEEP UNIT A #029H 3. Well Number: 029H													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:D Lot:D Section:17 Township:19S Range:32E Feet from:355 N/S Line:N Feet from:660 E/W Line:W			
										⊠ Original □ Amendment						5. Bottom Hole Location: Unit:M Lot:M Section:17 Township:19S Range:32E Feet from:331 N/S Line:S Feet from:664 E/W Line:W			
						6. latitude: longitude: 32.6667599909471 -103.794843198979 7. County: Lea													
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701 11. Last Fracture Date: 5/5/2014 Frac Performed by: Baker Hughes					9. OGRID:	229137 n Type:	10. Phone Numb	er: 43	2-685-4332										
13. Pool Code(s): 14. Gro: 41440						oricotured Interval: 8,559 ft to 12,715 ft													
15. True Vertical Depth (TVD): 16. To 8.415 ft						olume of Fluid Pumped: 1.132 gals													
17. Total Volume of Re-Use Water Pumped: N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						of Re-Use Water in Fluid Pumped: Not Disclosed													
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredic Concentration in a mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
Parasorb 5000, bag	Baker Hughes	Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3		60%			23.0946882%										
			Silica, Crystalline- Quartz White Mineral Oil	14808-60-7 8042-47-5		1% 30%			0.3849115%										
Scaletrol 720, 330 gl tote	Baker Hughes	Scale Inhibitor	Calcium Chloride	10043-52-4		5%			2.7254372%										
20 L - O		Ethylene Glycol 107-21-1			-1 b - E - f	30% 16.3526229%													
	Electronically	n this disclosure form is true and complete to the best of my knowledge and belief. Printed Name: Stormi Davis				Title: Regulatory Analyst													
Date: 9/12/2014		Frinted Name: Stoffill Davis				Tipe. Inogulatory Alialyst													
E-mail Address: sdavis@	conchoresources.com		2004-000-00-00-00-00-00-00-00-00-00-00-00	<u> </u>		c 1000 - 100 - 100													

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.