<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

1. Operati	EOG	e and Addres RESOUR		С									2. OGRIE	Number 7377		
		Box 2267 and, TX 797	02										3. API Nu	mber 30-025-42120		
4. Propert	y Code 3136		1 11 11		5. Property Nan HE/		TATE COM						6. Well N	o. 503H		
								7. Surfa	ace Location							
UL - Lot	N	Section	27	Township 24	Range IS	33E	Lot Idn	N	Feet From 210	N/S Line	S	Feet From	30	E/W Line W	County	Lea
							8. Propo	sed B	ottom Hole Location	on						
UL - Lot		Section		Township	Rang	2	Lot Idn		Feet From	N/S Line		Feet From		E/W Line	County	
	M		34	24	1S	33E		M	230		S	1	260	W		Lea

9. Pool Information

TRISTE DRAW;BONE SPRING, EAST	to National Calculation in	96682

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3480
16. Multiple N	17. Proposed Depth 16253	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 10/1/2014
Depth to Ground water		Distance from nearest fresh water well	1.9	Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

21. Proposed casing and content Program										
Type Hole Size Casing Size Casing Weight/ft		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
	Surf	17.5	13.375	54.5	1205	700	0			
	Int1	12.25	9.625	40	4000	1000	0			
	Int1	12.25	9.625	40	5000	1000	0			
	Prod	2 75	5.5	17	16253	2075	4500			

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Stan Wagner	,	Approved By:	Paul Kautz	
Title: Regulatory Analyst			Title:	Geologist	100000000000000000000000000000000000000
Email Address:	Email Address: Stan_Wagner@eogresources.com			9/15/2014	Expiration Date: 9/15/2016
Date:	Date: 9/15/2014 Phone: 432-686-3689			oval Attached	

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

2. Pool Code 96682	3. Pool Name TRISTE DRAW;BONE SPRING, EAST	
5. Property Name HEARNS 27 STATE COM	6. Well No. 503H	
8. Operator Name	9. Elevation	
	96682 5. Property Name HEARNS 27 STATE COM	96682 TRISTE DRAW;BONE SPRING, EAST 5. Property Name

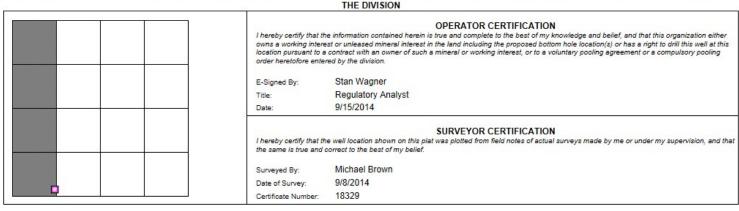
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	27	24S	33E	N	210	S	1330	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 34	Township 24S	Range 33E	Lot Idn M	Feet From 230	N/S Line S	Feet From 1260	E/W Line W	County Lea
12. Dedicated Acres 160 00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191809

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42120
P.O. Box 2267	Well:
Midland, TX 79702	HEARNS 27 STATE COM #503H

Created By	Comment	Comment Date
SWAGNER	C-102, directional plan, and H2s plan are being emailed separately. We will file for an NSL order.	9/3/2014
pkautz		9/3/2014

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191809

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42120
P.O. Box 2267	Well:
Midland, TX 79702	HEARNS 27 STATE COM #503H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement