								Revised November 6, 2013	
Submit within 45 days of well completion State of New Mexico									
	Energy, Minerals and Natural Resources					1. WELL API NO. 30-015-41279			
Oil Conservation Division 1220 S. St Francis Dr.						2. Well Name: JACKSON B #062			
						3. Well Number:			
Santa Fe, NM 87505						062			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:A Lot:A Section:12 Township:17S Range:30E Feet from:990 N/S Line:N Feet from:330 E/W Line:E			
⊠ Original						5. Bottom Hole L		LYVY LINE.L	
□ Amendment						Unit:A Lot:A Section:12 Township:17S Range:30E Feet from:990 N/S Line:N Feet from:330 E/W Line:E 6. latitude: longitude:			
						32.853509906735 -103.918033840023			
						7. County: Eddy			
Operator Name and Address:					9. OGRID:	3080	40 Phone Number	e: 817-332-5108	
BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102						7,577.8	10. Phone Number	: 617-332-3106	
11. Last Fracture Date: 8/22/2014 Frac Performed by: CUDD 12. Production C									
13. Pool Code(s): 14. Gross Fr						ctured Interval:			
						230 ft to 5,940 ft ime of Fluid Pumped:			
6,100 ft						313,474 gals			
						Re-Use Water in	Fluid Pumped:		
0 gals % 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemic	cal Abstract	Maximum Ingre	dient	Maximum Ingredient	
777797	12.1.2.1	- 1 - 1		Service #			in Additive (% by	Concentration in HF Fluid (% by mass)	
Water	Yates	Carrier / Base Fluid		7732-18-5			100%	95.5175%	
Sand	CUDD	Proppant	Silicon Dioxide	14808-60-7			100%	4.15311%	
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8		,	20%	0.00214%	
AGA-380	Chemplex, L.C.	Acid Gellant	Water Acetic Acid	7732-18-5 64-19-7			80% 1%	0.00856%	
AGA-300	Chemplex, L.C.	Acid Gellani	Sodium Bisulfite (Trade Secret)	7631-90-5			64%	0.00014%	
A.			Petroleum Distillate	64742-47-8			35%	8E-05%	
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%	0.01%	
			Isoparaffinic Solvent				10%	0.01%	
			Water Nonyiphenol	7732-18-5 9016-45-9			60% 10%	0.05997% 0.01%	
			Sorbitan Monooleate			· ·	10%	0.01%	
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0			15%	0.02345%	
I-112	Chemplex,L.C.	Acid Corrosion	Water Methanol	7732-18-5 67-56-1			85% 49.6%	0.13289% 6E-05%	
1-112	Chemplex, L.C.	Inhibitor	Propargyl Alcohol	107-19-7			49.0%		
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1			50%	6E-05%	
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0			7% 80%	3E-05% 0.00038%	
SI-106	Oilfield Solutions,	Scale Inhibitor	Thioglycol Hydrochloric Acid	6747-01-0			100%	0.00038%	
	Inc.		Phosphonate Compound	Proprietary			60%	0.03687%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator Date: 9/16/2014									
E-mail Address: Igarvis@burnettoil.com NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									
NINOCO does not require the report	ting of information beyond N	iಎ∪ವ data as described in 2	29 CFR 1910.1200. NMOC[aoes not require	tne reporting or	aisclosure of prop	prietary, trade secret	or confidential business information.	