<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 192245

	IL PRODUCERS	S, LLC								2. OGR	ID Number 260297		
	Pecos d, TX 79701									3. API	Number 30-025-42122		
4. Property Code 31370	7	5. Pro	perty Name CHISO 1	4 STATE	4 STATE 8711 6.				6. Well	No. 001H			
					7. Surf	ace Location							
UL - Lot D	Section 14	Township 22S	Range	34E	Lot Idn	Feet From 180	N/S	S Line N	Feet Fro	<sup>m</sup> 250	E/W Line W	County	Lea
				8	B. Proposed B	ottom Hole Loca	tion						
UL - Lot M	Section 14	Township 22S	Range	34E	Lot Idn M	Feet From 330		I/S Line S	Feet Fro	380	E/W Line W	County	Lea
					9. Poo	Information							
OJO CHISO;BO	NE SPRING										96553		
					Additional	Well Information	1						
11. Work Type New V	Vell	12. Well Type OIL		13. Cable	/Rotary		14. Les:	se Type State			evel Elevation 513		
16. Multiple 17. Proposed Depth N 15300			18. Formation  Bone Spring			19. Con	9. Contractor		20. Spud Date 10/6/2014				
Depth to Ground w	ster			Distance	from nearest fres	h water well	100		1	Distance to n	earest surface water	8	

21 Pron	osed Casin	ng and Cen	nent Program

			Ziii i opooda dadiii	dira comoner regram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1750	1435	0
Int1	12.25	9.625	40	5800	1300	0
Prod	8.75	5.5	17	15200	1950	5000

### Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram

22. Proposed blowout Prevention Program							
Type	Working Pressure	Test Pressure	Manufacturer				
Double Ram	5000	5000					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☐, if applicable.				OIL CONSERVATIO	N DIVISION
Signature:				55,4040,55,499	
Printed Name:	Electronically filed by Pam Inskeep	)	Approved By:	Paul Kautz	
Title:	Regulatory Administrator		Title:	Geologist	
Email Address:	il Address: pinskeep@btaoil.com			9/18/2014	Expiration Date: 9/18/2016
Date:	9/15/2014	Phone: 432-682-3753	Conditions of Appro	oval Attached	

DISTRICT J 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate
District Office

□AMENDED REPORT

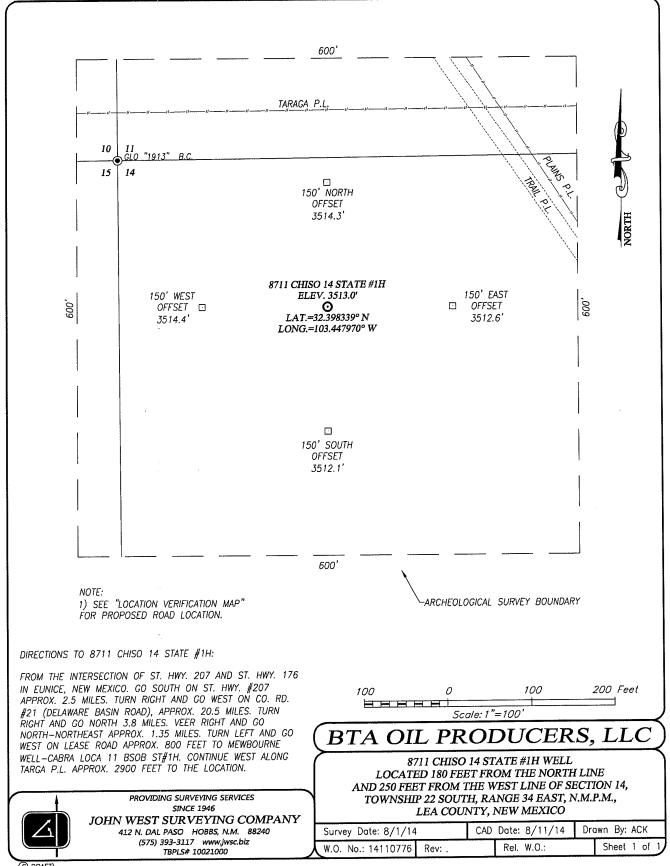
## WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name

Pool Code

Al	I Number			Pool Code	Code Ojo Chiso;Bone Spring, Sou					
30-015-		-	9729	3			one Spring,		Well Number	
Property C	ode				Property Name			, we		
				8711	CHISO 14	STATE			1H	
OGRID	Jo				Operator Name			1 -	Elevation	
260297				BTA O	IL PRODUC	CERS, LLC		3513'		
200201		L			Surface Location					
	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	
UL or lot No.		! . !	•	20,12.	180	NORTH	250	WEST	LEA	
D	14	22-S	34-E		100	NORTH				
	L			Bottom Hole	e Location If Diffe	rent From Surface				
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
		22-S	34-E		330	SOUTH	380	WEST	LEA	
M	14	·							L	
Dedicated Acres	Joint o	rInfill C	onsolidation C	Code   Ord	er No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	, , , , , , , , , , , , , , , , , , , ,					
A	<u> </u>	В			GEODETIC COORDINATES NAD 27 NME	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and
250	/ IS.L.≔	γ			SURFACE LOCATION	complete to the best of my knowledge and belief, and
11/	1	1		1	V 500751 0 N	that this organization either owns a working interest or unleased mineral interest in the land including the
11	Ì	<i>)</i>			Y=509761.8 N X=773269.3 E	proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner
1/	1	/· V		1	X=770200.0 E	of such mineral or working interest, or to a voluntary
ľ	1	Λ,		1	LAT.=32.398340° N	pooling agreement or a compulsory pooling order heretofore entered by the division.
1	1	1			LONG.=103.447970° W	neremore emerculary and division
1				1		1/m, (h, N/A) / 09/12/14
	İ	7			1	ICIN SI WARRED
	1	4				Signature Date
11	1	Y		1		Pam Inskeep, Regulatory Admin.
11	1/8	,			!	Printed Name
11	1.=4766.8 T.=4766.8	1		CORNER COC	R'DINATES TABLE	pinskeep@btaoil.com
11	28.0	1,			v 777010 0 F	E-mail Address
1K		1 _	-	+ $ A - Y = 509939.5  Y = 509951$	5 N, X=773018.2 E 3 N, X=774337.4 E	
1	174	1	•	C - Y = 504675	6 N, X=774368.6 E	SURVEYOR CERTIFICATION
1/	GRID A HORIZ.	X	4	D - Y = 504665.	8 N, X=773049.0 E	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
1)	213	1				me or under my supervision, and that the same is true
1/	1	Ä.		!	,	and correct to the best of my belief.
11	Ì	1				AUGUST 1, 2014
	į.	ζ		1		Date of Survey Surveyor: Signature & Stat of Professional Surveyor:
11	1	X				3 / W CV
1/7	_	7, -				MEA CO
1/		1		1	1	
	1				GEODETIC COORDINATES	(3239)
.   /	1	1/			NAD 27 NME	編: 人 / 5
1	1	Y		1	BOTTOM HOLE LOCATION	Spirite Eulson 08/12/2014
	380' LB.H.	X			Y=504998.5 N	Certificate Municersac Cary & Edson 12641
15	<del></del> 0	7		1	X=773427.0 E	ACK JWSC W.O.: 14.11.0776
- 11.	P / 18 / / /	1 C /				ACK MACK THOSE THE



Form APD Comments

Toma D Comments

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 192245

### PERMIT COMMENTS

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-42122
104 S. Pecos	Well:
Midland, TX 79701	CHISO 14 STATE 8711 #001H

Created By	Comment	Comment Date
PINSKEEP	Any potential H2S volume would be minimal concentration. No contingency plan should be required.	9/15/2014

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 192245

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-42122
104 S. Pecos	Well:
Midland, TX 79701	CHISO 14 STATE 8711 #001H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing minimum setting depth is 350' and at least 50' into the red beds whichever is greater