District I

Prod

12.25

8.75

Double Ram

9.625

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

3300

Manufacturer

Horn

Operator Nan CO	e and Address OPERATING LLO	C							2. OGR	1D Number 229137		
	Concho Center and, TX 79701								3. APIN	Number 30-025-42129		
4. Property Code 396		5	5. Property Name TRES PR	IMOS 3 STATE					6. Well	No. 002H		
				2/8	7. Surf	ace Location						
UL - Lot D	Section 3	Township 19S	Range 34	Lot Idn	4	Feet From 190	N/S Line	Feet From 8	70	E/W Line W	County	Lea
				8. Propo	sed B	ottom Hole Locatio	on					
UL - Lot M	Section 3	Township 19S	Range 34	Lot Idn	М	Feet From 460	N/S Line S	Feet From	00	E/W Line W	County	Lea
					9. Poo	Information						
SCHARB;BO	NE SPRING									55610		
				Add	itional	Well Information						
11. Work Type New	Well	12. Well Type OII	L	13. Cable/Rotary		1	4. Lease Type State	15. (evel Elevation 994		
16. Multiple N		17. Proposed 0	Depth 340	18. Formation Bone	Spring	1	9. Contractor	20. \$	Spud Dat 9/	e 25/2014		
Depth to Ground	water			Distance from nea	rest fres	water well		Dista	ance to n	earest surface water		
We will be	ising a closed-loo	p system in lie	eu of lined pits	21. Propose	d Casi	ng and Cement Pr	ogram					
Type	Hole Size	Casing 9		Casing Weight/ft		Setting De	epth	Sacks of C			Estimated To	C
Surf	17.5	13.37		54.5		1850		1150				
1-44	40.05	0.00		20		2500		0.50				

Casing/Cement Program: Additional Comments

3500

15340

2000

Test Pressure

3000

850

Plan to drill a 17-1/2" hole to 1850' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 3500' with Brine, and run 9-5/8", 36# J55 and cement to surface. Drill 8-3/4" vertical & curve. Drill a 7-7/8" lateral with cut brine to approx 15,340'MD. Run 5-1/2", 17#, P-110 csg and cement to 3,300'.

22. Proposed Blowout Prevention Program Working Pressure

3000

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSE	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Diane Kuyke	ndall	Approved By:	Paul Kautz	
Title: Production Reporting Mgr			Title:	Geologist	
Email Address: dkuykendall@conchoresources.com			Approved Date:	9/18/2014	Expiration Date: 9/18/2016
Date: 9/18/2014 Phone: 432-683-7443			Conditions of Appr	roval Attached	•

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42129	55610	SCHARB:BONE SPRING
4. Property Code	5. Property Name	6. Well No.
39685	TRES PRIMOS 3 STATE	002H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3994

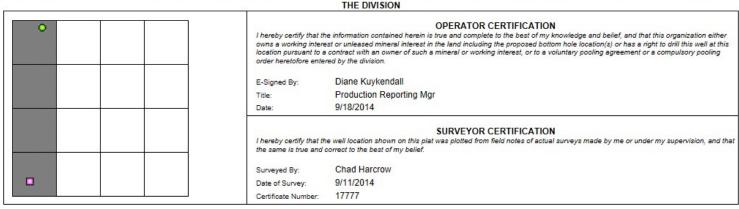
10. Surface Location

	7-77-21			12.41.2.2.2.2			12-77-2-17		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	109	245	4	400	M	070	147	Lan
U	3	195	34E	4	190	IN	870	VV	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 3	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M		19S	34E	M	460	S	500	W	Lea
12. Dedicated Acres 164 32		13. Joint or Infill	14. Consolidation Code				15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 192672

PERMIT COMMENTS

Operator Name and Address:	API Number:		
COG OPERATING LLC [229137]	30-025-42129		
One Concho Center	Well:		
Midland, TX 79701	TRES PRIMOS 3 STATE #002H		

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/18/2014

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
COG OPERATING LLC [229137]	30-025-42129		
One Concho Center	Well:		
Midland, TX 79701	TRES PRIMOS 3 STATE #002H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Permit 192672