Submit within 45 days of well completion State of New Mexico							Revised November 6, 2013												
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-015-40890  2. Well Name: LOST TANK 35 STATE SWD #001  3. Well Number: 001													
										HYDRAULIC FF	RACTURING F	LUID				4. Surface Hole Lo		210	D21E
										DISCLOSURE						Unit:J Lot:J Feet from:2630	N	ownship:21S S Line:S	Range:31E
										⊠ Original						Feet from:2630 5. Bottom Hole Lo		W Line:W	
-						Unit:K Lot: Feet from:2630	Section:35 To	wnship:21S S Line:S	Range:31E										
□ Amendment						Feet from:2630		V Line:W											
						6. latitude: 32.4	326326925762	longitude: -1(	03.74613825826										
						7. County: Eddy													
O Ot N Add								7	40 000 5405										
8. Operator Name and Address: OXY USA INC		9. OGRID:	16696	10. Phone Numbe	r: /	13-366-5485													
PO Box 4294 Houston 77210																			
11. Last Fracture Date: 6/7/2014 Frac Performed by: Nabors						Туре:	•												
13. Pool Code(s): 96100						ross Fractured Interval: 4.400 ft to 6.151 ft													
15. True Vertical Depth (TVD):						16. Total Volume of Fluid Pumped:													
6,352 ft 17. Total Volume of Re-Use Water Pumped:						718,284 gals  18. Percent of Re-Use Water in Fluid Pumped:													
N/A 19. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRA	TION:		No	t Disclosed													
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chem	ical Abstract	Maximum Ingredient		Maximum Ingredient Concentration in HF Fluid (% by											
	000000000000000000000000000000000000000			Service #		mass)													
Water	OCCIDENTAL PETROLEUM	Water	Water	7732-18-5			100%		78.17408%										
Acid Inhibitor 3M (AI-3M)	Nabors Completion and Production	Acid Corrosion Inhibitors	1-DECANOL 1-OCTANOL	112-30-1 111-87-5		5			0.00019% 9E-05%										
	Services		2-Butoxyethanol	111-67-5		2.59			0.00026%										
			Cinnamaldehyde Ethoxylated	104-55-2 68412-54-4			6% 5%		0.00022% 0.00019%										
			Nonyphenol				100												
			Ethylene Glycol Isopropyl Alcohol	107-21-1 67-63-0			40% 2.5%		0.00149% 9E-05%										
			N,N-Dimethylformamide Triethyl Phosphate	68-12-2 78-40-0			20% 2.5%		0.00075% 9E-05%										
HCl Acid (12.5-18.0%), 22	Nabors Completion	Bulk Acid	22° Baume	7647-01-0			100%		0.09557%										
Baume	and Production Services		Hydrochloric Acid Water	7732-18-5			100%		0.11681%										
ClayTreat LT	Nabors Completion	Clay Control	Water	7732-18-5	7732-18-5		65%		0.02853%										
	and Production Services	Additives																	
OB Breaker	Nabors Completion and Production Services	Gel Breakers	Ammonium Persulfate	7727-54-0		1009			0.00228%										
LSG-100	Nabors Completion	Gelling Agents	guar gum	9000-30-0			50%		0.19359%										
	and Production Services		Petroleum Distillates Surfactant	64742-47-8 68439-51-0			60% 2%		0.23231% 0.00774%										
Super OW 3	Nabors Completion and Production	Surfactants & Foamers  Sand - Bulk - Texas	Dimethylcocoamine, bis (chloroethyl) ether,	68607-28-3			60%		0.00095%										
	Services		diquaternary																
	13 30 30 x 65 50		ammonium salt Isopropyl Alcohol	67-63-0			60%		0.00095%										
TV I 140/20 b O d	Nahara Orandatian		Methanol	67-56-1		309			0.00048%										
TX Local 16/30 mesh Sand	Nabors Completion and Production	Sanu - Buik - Texas	Aluminum Oxide Crystalline Silica, quartz	1344-28-1 14808-60-7			1.1% 99.9%		0.22702% 20.6172%										
	Services		Iron Oxide Titanium Oxide	1309-37-1 13463-67-7			0.1% 0.1%		0.02064% 0.02064%										
TX Specific 20/40 mesh	Nabors Completion	Sand - Bulk - Texas	Aluminum Oxide	1344-28-1			1.1%		0.00297%										
Sand	and Production Services		Crystalline Silica, quartz Iron Oxide	14808-60-7 1309-37-1			99.9% 0.1%		0.2696% 0.00027%										
VI 11	Nahan Camalatian	Cross-linkers	Titanium Oxide	13463-67-7 107-21-1			0.1%		0.00027% 0.01228%										
XL-11	Nabors Completion and Production	Cross-linkers	Ethylene Glycol Potassium Hydroxide	1310-58-3			10% 5%		0.01228%										
	Services		Potassium Metaborate Water	13709-94-9 7732-18-5		30% 75%			0.03684% 0.09211%										
IC-500	Nabors Completion	Iron Control Additives	2-Mercaptoethanol or	60-24-2			75%	,	0.09211%										
	and Production Services		Thioglycol Agua Ammonia	1336-21-6			5%		0.00029%										
Cupor CDEEN COLVE	Nabors Completion	Paraffin & Cools	Cupric Chloride	10125-13-0	0125-13-0		7%		0.0004%										
Super GREEN SOLV-M	and Production Services	Paraffin & Scale Additives	Aliphatic Hydrocarbons Dodecane	Proprietary Proprietary		95% 14%			0.00677% 0.001%										
			tetradecane Tridecane	Proprietary Proprietary			11% 9%		0.00078% 0.00064%										
1890 1890 1890 1990	1		Undecane	Proprietary			8% 1%		0.00057%										
EXP-F0829-13	Nabors Completion and Production Services	Gel Breakers	Hemicellulase Enzyme	Proprietary					4E-05%										
Super TSC 2 LTS	Nabors Completion	Paraffin & Scale Additives	AMINO METHYLENE 68649-				100%		0.00504%										
	and Production Services		PHOSPHONIC ACID SALT																
AQUCAR DB 20	Nabors Completion	Biocides	Methanol 2,2-Dibromo-3-nitrilo-	67-56-1 10222-01-2			100% 20%		0.01861% 0.00456%										
	and Production Services		propionamide (DBNPA) Dibromoacetonitrile	3252-43-5			3%		0.00068%										
	25.1.000		Polyethylene glycol	25322-68-3		54.5%			0.01242%										
Super Stim-340 E	Nabors Completion	Surfactants &	Sodium bromide DI water	7647-15-6 7732-18-5			4% 90%		0.00091% 0.07787%										
1000			i			1		1											

E-mail Address: david\_stewart@oxy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information

Title: Sr. Regulatory Advisor

Super Stim-340 E Nabors Completion and Production Services DI water 7732-18-5

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: David Stewart

Date: 0/34/2014

9/24/2014

E-mail Address: