District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Double Ram

9/25/2014

Date:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Manufacturer

Horn

Permit 193016

		APPLICA	ATION FOR F	ERMIT 1	TO DRILL, RE	-ENTER, DEEPE	EN, PLUGBAC	K, OR ADI	DAZO	NE		
	OPERATING LLC	8			-				2. OGF	RID Number 229137		
	Concho Center and, TX 79701								3. API	Number 30-025-42141		
4. Property Code 3595			5. Property Name WES	T PEARL 3	6 STATE				6. Well	No. 006H		
					7. Sur	face Location						
UL - Lot D	Section 36	Township 1	Range 19S	34E	Lot Idn	Feet From 410	N/S Line	Feet From	410	E/W Line W	County	Lea
	\$6				8. Proposed E	Bottom Hole Locati	on			32,		
UL - Lot M	Section 36	Township 1	Range 19S	34E	Lot Idn M	Feet From 330	N/S Line S	Feet From	380	E/W Line W	County	Lea
					9. Poo	ol Information						
LEA;BONE SI	PRING				1-1-4-5	Anna de la Carta de C			37570			
					Additiona	Well Information						
11. Work Type New	Well	12. Well Typ	e DIL	13. Ca	able/Rotary	1	14. Lease Type State	15		Level Elevation 3724		
16. Multiple 17. Proposed Depth N 15233			18. Fo	18. Formation 19. Contractor 20 Bone Spring			20	20. Spud Date 10/1/2014				
Depth to Ground water			Distor	Distance from nearest fresh water well Dis				Distance to nearest surface water				

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1880	1200	
Int1	12.25	9.625	36	3600	725	5.30.000
Prod	8.75	5.5	17	15233	2400	3400

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1880' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 3600' with Brine, and run 9-5/8", 36# J55 and cement to surface. Drill 8-3/4" vertical & curve. Drill a 7-7/8" lateral with cut brine to approx 15,233' MD. Run 5-1/2", 17#, P-110 csg and cement to 3,400'

22. Proposed Blowout Prevention Program

Test Pressure

3000

Conditions of Approval Attached

Working Pressure

3000

Phone: 432-683-7443

knowledge and	I have complied with 19.15.14.9 (A) NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Diane Kuykendall	Approved By:	Paul Kautz	
Title:	Production Reporting Mgr	Title:	Geologist	
Email Address:	production@concho.com	Approved Date:	9/25/2014	Expiration Date: 9/25/2016

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42141	37570	LEA;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
35957	WEST PEARL 36 STATE	006H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3724

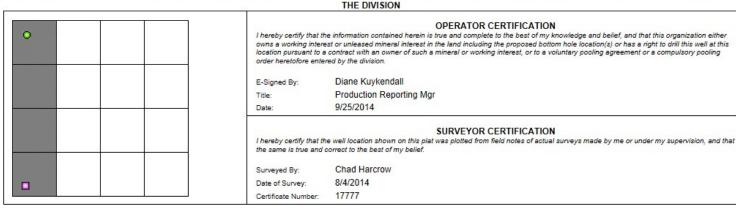
10. Surface Location

UL - Lot Section Township Range Lot Idn Feet From N/S Line	Feet From	E/W Line	County
D 36 19S 34E 410 N	410	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 36	Township 19S	Range 34E	Lot Idn	Feet From 330	N/S Line S	Feet From 380	E/W Line W	County Lea
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Code	2		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 193016

PERMIT COMMENTS

Operator Name and Address: COG OPERATING LLC [229137]	API Number: 30-025-42141		
One Concho Center Midland, TX 79701	Well: WEST PEARL 36 STATE #006H		

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/25/2014

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Permit 193016

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42141
One Concho Center	Well:
Midland, TX 79701	WEST PEARL 36 STATE #006H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water