| Submit within 45 days of well con  | State of New Mexico |                               |   |  |  | Revised November 6, 2013  |                           |  |  |
|--|---------------------|-------------------------------|---|--|--|---|---------------------------|--|--|
| Energy, Minerals and Natural Resources   |                     |                               |   |  |  | 1. WELL API NO.<br>30-025-41573   |                           |  |  |
| Oil Conservation Division<br>1220 S. St Francis Dr.  |                     |                               |   |  |  | 2. Well Name:<br>TUSK FEDERAL #003H                                       |                           |  |  |
| Santa Fe, NM 87505   |                     |                               |   |  |  | 3. Well Number:<br>003H   |                           |  |  |
| HYDRAULIC FRACTURING FLUID DISCLOSURE  |                     |                               |   |  |  | 4. Surface Hole Lo<br>Unit:N Lot:N<br>Feet from:170<br>Feet from:1820     | Section:25 T              | ownship:19S Range:34E<br>WS Line:S<br>E/W Line:W               |  |
| ⊠ Original  □ Amendment  |                     |                               |   |  |  | 5. Bottom Hole Lo<br>Unit: C Lot: C<br>Feet from: 343<br>Feet from: 1971  | Section:25 T              | ownship:19S Range:34E<br>WS Line:N<br>E/W Line:W               |  |
|  |                     |                               |   |  |  | 6. latitude: longitude: 32.6246084364071 -103.516510094715 7. County: Lea |                           |  |  |
| Operator Name and Address:     COG OPERATING L     One Concho Center     600 W. Illinois Ave     Midland 79701      Last Fracture Date: 8/25/2 | LC                  | py: Baker Hughes              |   |  | 9. OGRID:  | 229137<br>n Type:   | 10. Phone Numb            | er: 432-685-4332   |  |
| 37570  |                     |                               |   |  |  | Fractured Interval:<br>11,125 ft to 15,145 ft                             |                           |  |  |
| 10,839 ft  |                     |                               |   |  | 94   | l Volume of Fluid Pumped:<br>943 gals                                     |                           |  |  |
| 17. Total Volume of Re-Use Water Pumped: N/A  19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:   |                     |                               |   |  |  | of Re-Use Water in Fluid Pumped:<br>Not Disclosed                         |                           |  |  |
| Trade Name   | Supplier            | Purpose                       | Ingredients                                   | (CAS #) Chemical Abstract<br>Service #     |  | Maximum Ingredi<br>Concentration in<br>mass)                              |                           | Maximum Ingredient<br>Concentration in HF Fluid (% by<br>mass) |  |
| Scaletrol 720  | Baker Hughes        | Scale Inhibitor               | Ethylene Glycol<br>Calcium Chloride           | 107-21-1<br>10043-52-4                     |  | 30%<br>5%   |                           | 15.747828%<br>2.624638%  |  |
| Parasorb 5000  | Baker Hughes        | Paraffin Inhibitor            | Calcined Diatomaceous Earth White Mineral Oil | 91053-39-3<br>8042-47-5                    |  |   | 60%<br>30%                | 23.193418%   |  |
|  |                     |                               | Silica, Crystalline-<br>Quartz                | 14808-60-7                                 |  |   | 1%                        | 0.386557%  |  |
| 20. I, as Operator, hereby certify that  |                     | on this disclosure form is tr | rue and complete to the best of               | of my knowledge a                          | nd belief.   |   |                           |  |  |
| Signed Electronically  Date: 9/29/2014   |                     | Printed Name: Stormi Davis    |   |  |  | Title: Regulate   | Title: Regulatory Analyst |  |  |
| E-mail Address: sdavis@co  | nchoresources.com   |                               |   | NOS 11 11 11 11 11 11 11 11 11 11 11 11 11 | 600 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - | c 1000 00 00  | s. 10 35 35               | V2.00000000 V2. 250000 V2. 2                                   |  |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.