<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 192547

		APPLICA	ATION FOR PE	RMIT TO D	RILL, RE-	ENTER, DEEP	EN, PLUGE	ACK, C	OR ADD A ZO	NE		
	EX ENERGY								September 1	Number 215099		
	MARIENFELD ID , TX 79701								3. API	Number 30-025-42155		
4. Property Code 5. Property Name CORIAN			NDER AOC S	TATE				6. Well	No. 006H			
					7. Surf	ace Location						
UL - Lot A	Section 1	Township 23	S Range	32E	t Idn 1	Feet From 330	N/S Line	N	Feet From 990	E/W Line	County	Lea
				8. 1	Proposed B	ottom Hole Locat	tion					
UL - Lot P	Section 1	Township 23	Range S	32E	t Idn P	Feet From 330	N/S Line	S	Feet From 990	E/W Line	County	Lea
					9. Poo	I Information						
RED TANK;BONE	E SPRING				1	Control of the control of				51683		
					Additional	Well Information						
11. Work Type New We	ell	12. Well Typ	e)IL	13. Cable/R	13. Cable/Rotary		14. Lesse Type State			15. Ground Level Elevation 3757		
16. Multiple 17. Proposed Depth N 14097		18. Formation Bone Spring			19. Contractor 2			20. Spud Date 1/5/2015				
Depth to Ground water			Distance from nearest fresh water well Dis				Distance to r	stance to nearest surface water				

21	Proposed	Casing a	and Cement	Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1245	2540	0
Int1	12.25	9.675	40	4500	1350	0
Prod	8.75	5.5	17	14097	2310	4500

Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram

22. Floposed blowout Flevention Flogram						
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	5000	5000	Cameron			

knowledge and b	have complied with 19.15.14.9 (A)			OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by GENEA A F	OLLOWAY	Approved By:	Paul Kautz	
Title:	Prod Admin Supervisor	Title:	Geologist		
Email Address:	gholloway@cimarex.com	97.	Approved Date:	10/1/2014	Expiration Date: 10/1/2016
Date:	9/29/2014	Conditions of Ap	proval Attached		

DISTRICT I
1025 N. French Dr. Hobbs, Nú 88240
Phose (076) 963-6151 Fair (876) 893-0720
DISTRICT II
1901 W. Grand Armus, Artesla, Nú 88210
Phose (076) 746-1283 Fair (876) 718-2720
DISTRICT III
1000 Rio Brancs Rd., Azteo, Nú 67410
Phose (086) 984-0116 Fair (506) 834-6116

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. Nil 87805 Phone (500) 478-3460 Fair (603) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

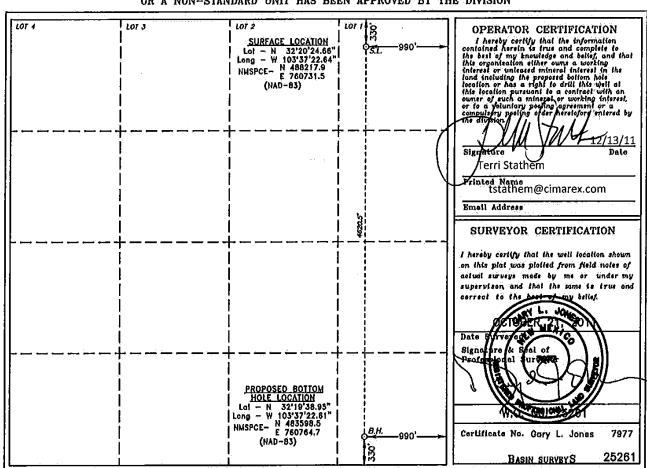
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

■ AMENDED REPORT

API Number				Pool Code			Pool Name		
			516	583		Red Tank; Bo			
Property 0 309502		Property Name CORIANDER "AOC" STATE					Well N	umber	
00RID No 215099	0.		Operator Name Elevation CIMAREX ENERGY CO. 3757'						
					Surface Loc	ation	•		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	Bast/West line	County
LOT 1	1	23 S	32 E		330	NORTH	990	EAST	LEA
			Bottom	Hole Loc	ation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fast from the	East/West line	County
Р	1	23 S	32 E		330	SOUTH	990	EAST	LEA
Dedicated Acre	Joint o	r Infill Co	nacidation (Code Or	der No.				
159.95	1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 State of New Mexico

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Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 192547

PERMIT COMMENTS

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-42155
	Well:
MIDLAND, TX 79701	CORIANDER AOC STATE #006H

Created By	Comment	Comment Date
knaulsh	I CAN NOT GET THE LITTLE GREEN DOT TO GO TO TH BHL	9/29/2014
knaulsh	ITS ON THE DEDICATED ACREAGE SECTION	9/29/2014

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 192547

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-42155
600 N MARIENFELD STREET	Well:
MIDLAND, TX 79701	CORIANDER AOC STATE #006H

OCD	Condition
Reviewer DMULL	Will require a disasting language with the C 404
	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water