16. Multiple

N

Depth to Ground water

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 193287

			APPLICA	ATION FOR PE	RMIT TO	DRILL, RI	E-ENTER, DEE	PEN, PLUGB	ACK, OF	RADDAZO	NE		
E	lame and Addre	CES IN	С					-		2. OGF	RID Number 7377		
	O. Box 2267 lidland, TX 79									3. API	Number 30-025-42159		
4. Property Co 4(	ode 0398			5. Property Name JOLLY F	ROGER 16	STATE				6. Wel	No. 503H		
						7. Su	rface Location						
JL - Lot D	Section	16	Township 24	Range 4S	34E	Lot Idn D	Feet From 150	N/S Line	V Fee	t From 1016	E/W Line W	County	Lea
						8. Proposed	Bottom Hole Loc	ation					
JL - Lot M	Section	16	Township 2	4S Range	34E	Lot Idn M	Feet From 230	N/S Line	S Fee	t From 1016	E/W Line W	County	Lea
						9. Pc	ool Information						
RED HILLS	S;BONE SPR	NG, NO	RTH			1					96434		
						Addition	al Well Informatio	on					
11. Work Type 12. Well T		12. Well Typ	e DIL	13. Cable	⊵/Rotary		14. Lease Type State			Level Elevation 3557			
						100							

We will be using a closed-loop system in lieu of lined pits

17. Proposed Dept

15636

21	Dronnead	Cacina	and i	Comont	Drogram

Bone Spring

Distance from nearest fresh water well

18. Formation

			Zi. Proposed Casing	and Cement Program		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1240	900	0
Int1	12.25	9.625	40	4000	900	0
Int1	12.25	9.625	40	5200	225	4000
Deed	0.75	E E	47	45000	2075	Δ.

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Preventi	on Program	
Working Pressure	Test Pressure	Manufacturer

11/1/2014

Distance to nearest surface water

20. Spud Date

19. Contractor

	Type Working Pressure			Test Pressure	Manufacturer	
Double Ram 3000				3000		
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSER	EVATION DIVISION	
Printed Name:	Electronically filed by Stan W	agner	Approved By:	Paul Kautz		
Title:	Regulatory Analyst			Geologist		
Email Address:	Stan_Wagner@eogresources	s.com	Approved Date:	10/1/2014	Expiration Date: 10/1/2016	
Date:	9/30/2014	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87605 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 193287

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42159	2. Pool Code 96434	3. Pool Name RED HILLS;BONE SPRING, NORTH
4. Property Code 40398	5. Property Name JOLLY ROGER 16 STATE	6. Well No. 503H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3557

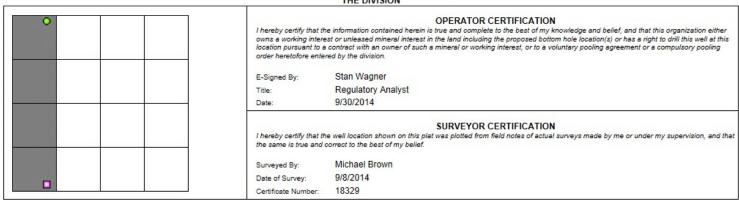
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	16	24S	34E	D	150	N	1016	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 16	Township 24S	Range 34E	Lot Idn M	Feet From 230	N/S Line S	Feet From 1016	E/W Line W	County Lea
12. Dedicated Acres 160 00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Form APD Comments State of New Mexico

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**Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 193287

## PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42159
P.O. Box 2267	Well:
Midland, TX 79702	JOLLY ROGER 16 STATE #503H

Created By	Comment	Comment Date
RJarratt	Directional Survey, H2S Contingency & other attachments sent in separate email.	9/30/2014

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 193287

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42159
P.O. Box 2267	Well:
Midland, TX 79702	JOLLY ROGER 16 STATE #503H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water