

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-41627				
		2. Well Name: CARLSBAD FEE #001				
		3. Well Number: 001				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P    Lot:P    Section:35    Township:22S    Range:27E Feet from:990    N/S Line:S Feet from:990    E/W Line:E				
		5. Bottom Hole Location: Unit:P    Lot:P    Section:35    Township:22S    Range:27E Feet from:990    N/S Line:S Feet from:990    E/W Line:E				
		6. latitude:    longitude: 32.3443934013941    -104.155195278521				
		7. County: Eddy				
8. Operator Name and Address: MACK ENERGY CORP PO Box 960 11344 Lovington Hwy Artesia 88211			9. OGRID:    13837	10. Phone Number:    575-748-1288		
11. Last Fracture Date:    10/2/2014    Frac Performed by:    Elite Well Services			12. Production Type: O			
13. Pool Code(s): 10380			14. Gross Fractured Interval: 6,814 ft to 6,972 ft			
15. True Vertical Depth (TVD): 9,347 ft			16. Total Volume of Fluid Pumped: 625,002 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Customer	Carrier/Base Fluid	Water	7732-18-5	100%	96.06151%
Sand (Proppant)	US Silica	Proppant	Silica Substrate	1808-60-7	100%	3.82541%
RCS (Proppant)	Momentive	Proppant	Silica Substrate	14808-60-7	100%	0%
Hydrochloric Acid	CNR	Acidizing	Hydrochloric Acid	7647-01-0	38.8%	0%
Claymax	Chemplex	Clay Stabilizer	Choline Chloride	67-48-1	62%	0%
4 N 1 Plus	Chemplex	Iron Control Corr Inhib	Acetic Acid	64-19-7	80%	0%
			Methanol	64-56-1	10%	0%
Plexcide 24L	Chemplex	Biocide	Tetrahydro-3, Dimethyl 2H	533-74-4	24%	0.00632%
Plexset 730	Chemplex	Activator	Secondary Alcohol Ethoxylate	84133-50-6	50%	0%
Plexsurf 240 E	Chemplex	Surfactant	Methyl Alcohol	67-56-1	10%	0%
			2- Butoxyethanol	111-76-2	50%	0%
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary	8%	0.00568%
			Hydrotreated Petroleum Distillate	64742-47-8	30%	0.0213%
			Polyacrylamide-co- Acrylic Acid	9003-06-9	31%	0.02201%
AMA 398	Chemplex	Biocide	Tetrahydro -3 Dimethyl 2H	533-74-4	98%	0%
Plexgel 907 LE	Chemplex	Polymer	Guar Gum	9000-30-0	50%	0%
			Mineral Oil	64742-47-8	55%	0%
			Bentonite Clay	11808-60-7	2%	0%
			Surfactant	68439-51-0	2%	0%
Plexbor 101	Chemplex	Crosslinker	Ethylene Glycol	107-21-1	9.99%	0%
			Potassium Metaborate	13709-94-9	30%	0%
			Potassium Hydroxide	1310-58-3	5%	0%
Plexgel Breaker 10L	Chemplex	Gel Breaker	Mannanase Enzymes	Proprietary	2%	0%
			Sodium Chloride	7647-14-5	15%	0%
Sodium Persulfate	Chemplex	Gel Breaker	Sodium Persulfate	7775-27-1	98%	0%
Buffer 11	Chemplex	PH Control	Potassium Hydroxide	1310-58-3	23%	0%
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5	35%	0.00551%
			Proprietary	Proprietary	35%	0.00551%
			Water	7732-18-5	30%	0.00472%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:	Signed Electronically	Printed Name:	Deana Weaver	Title: Production Clerk		
Date:	10/3/2014					
E-mail Address:	deanap@mackenergycorp.com					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.