<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Title:

Email Address: Date:

Manager, Regulatory Affairs

randy.bolles@dvn.com

9/25/2014

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 192997

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

 Operator Nam DEV 	e and Address ON ENERGY PRO	DUCTION C	OMPAN'	/, LP							2. 00	GRID Number 6137		
Okla	W. Sheridan Aven homa City, OK 73			-20 p								Number 30-015-426	87	
4. Property Code 5. Property Name PARKWAY SWD										6. Well No. 002				
						7. Surf	ace Location	D11		4.53			-	
UL - Lot M	Section 29	Township	198	Range 2	29E	Lot Idn	Feet From 650	N/S I	Line S	Feet From	500	E/W Line W	County	Eddy
					8	Proposed B	ottom Hole Loc	ation						
UL - Lot M	Section 29	Township	198	Range 2	9E	ot Idn M	Feet From 650		Line S	Feet Fro	500	E/W Line W	County	Eddy
						9. Poo	Information			•				
SWD;ELLENE	BURGER					1. 1. 1. 1. 1.					96	103		
						Additional	Well Informatio	n						
11. Work Type New	Well	12. Well Ty	pe OIL		13. Cable	/Rotary		14. Lease	Type State			Level Elevation 3312		
16. Multiple N		17. Propose	ed Depth 14000		18. Formation Ellenburger			19. Contractor		20. Spud Date				
Depth to Ground	water	189			Distance	from nearest fres	sh water well				Distance to nearest surface water			
Type Surf	Hole Size		ng Size		Casing V	Veight/ft		Setting Depth Sacks of		of Cemen			TOC	
Surf	26 17.5		20 .375			94 350 68 3330		50			850 2450		0	
Int1 Int2	12.25		625		4			9200			1582		0	
Prod	8.75		7		2	9	12	12315			670		870	0
	1867						ram: Additional							
6 1/8 casing fr	om 12,315' - 14,0	00' is open ho	le. Casin	g Notes: All	casing is	new and API	approved Maxim	um Latera	al TVD: 140	000'				
							vout Prevention	Program	1					
	Type				Working Pre		Sall Arman gran		Test Press			N.	//anufacturer	
	Annular Double Ram				2000 3000			2000 3000						
	Annular				3000			3000						
Double Ram 5000					5000									
Annular 5000				5000										
knowledge an	fy I have complie								O	IL CONSE	RVATIO	N DIVISION		
Signature:														
Printed Name: Electronically filed by Randy Bolles					Approved By:	F	Randy Dade	е		_				

Title:

Phone: 405-228-8588

Approved Date:

District Supervisor

Expiration Date: 10/8/2016

10/8/2014

Conditions of Approval Attached

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-42687	96103	SWD;ELLENBURGER
4. Property Code	5. Property Name	6. Well No.
313738	PARKWAY SWD	002
7. OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY I.P.	9. Elevation 3312

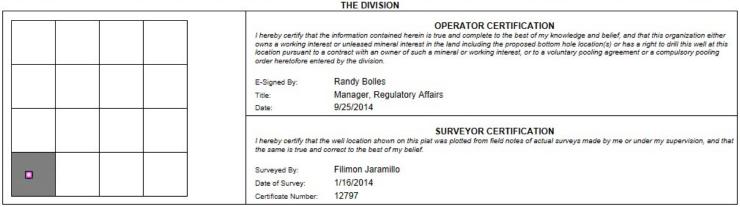
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	29	19S	29E		650	S	500	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 192997

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42687
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	PARKWAY SWD #002

Created By	Comment	Comment Date
lgood	Proposed mud Circulations System: Depth Mud Weight Viscosity Fluid Loss Type System 0-350' 8.4-9.0 30-34 N/C FW 350-3330' 10.0-10.1 28-32 N/C Brine 3330-9200' 8.6-9.0 28-32 N/C FW 9200-12315' 9.9-10.2 28-32 N/C Brine 12315-14000' 8.3-8.5 28-32 N/C FW The necessary mud products for weight addition and fluid loss control will be on location at all times. Visual mud monitoring equipment will be in place to detect volume changes indicating loss or gain of circulating fluid volume. If abnormal pressures are encountered, electronic/mechanical mud monitoring equipment will be installed.	9/25/2014
lgood	13-3/8" 1st Intermediate Casing Two-Stage Option 870 12.9 9.82 1.85 Lead (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake + 70.9 % Fresh Water 490 14.8 6.34 1.33 Tail Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.5% Fresh Water DV Tool at 1520ft 640 12.9 9.82 1.85 Lead (65:35) Class C Cement Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake + 70.9 % Fresh Water 460 14.8 6.34 1.33 Tail Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.5% Fresh Water	9/25/2014
lgood	Notes: • Cement volumes Surface 100%, Intermediate #1 75%, Intermediate #2 50% and Intermediate #3 based on at least 25% excess. • Actual cement volumes will be adjusted based on fluid caliper and/or caliper log data. • If lost severe circulation is encountered while drilling the 2nd intermediate, a DV tool will be installed a minimum of 50' below the previous casing shoe and of 350' above the current shoe. If the DV tool has to be moved, the cement volumes will be adjusted proportionately.	9/25/2014
lgood	Salt Water Disposal Well	9/25/2014
lgood	C-102, survey plats and Drilling Plan will be sent via Fed-ex.	9/25/2014
CSHAPARE	Land s/S	9/25/2014

Permit 192997

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Form APD Conditions State of New Mexico

Energy, Minerals and Natural Resources

Phone:(575) 393-0161 Fax:(675) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(675) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42687		
333 W. Sheridan Avenue	Well:		
Oklahoma City, OK 73102	PARKWAY SWD #002		

OCD Reviewer Condition CSHAPARD Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string