District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 193541

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE
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		ODUCTION COMP	ANY, LP	-		-		2. OGRID Number 6137		
	homa City, OK 73							 API Number 30-015-4270 	06	
4. Property Code 4039		5. P	roperty Name LONE TRE	E DRAW 14 STATE	СОМ			6. Well No. 002H		
				7. Su	rface Location					
UL - Lot B	Section 14	Township 21S	Range 27	Lot Idn	Feet From 150	N/S Line N	Feet From 187	5 E/W Line	County Eddy	
				8. Proposed	Bottom Hole Loca	tion				
UL - Lot O	Section 14	Township 21S	Range 27E	Lot Idn O	Feet From 330	N/S Line S	Feet From 22	E/W Line E	County Eddy	
				9. Po	ol Information					
CARLSBAD;B	ONE SPRING, E	AST		14.744				96144		
				Additiona	al Well Information	ì				
11. Work Type New Well 12. Well Type OIL				13. Cable/Rotary		14. Lesse Type State	15. G	round Level Elevation 3221		
16. Multiple 17. Proposed Depth N 12290				18. Formation 19.1 Bone Spring		19. Contractor	20. S	pud Date		
Depth to Ground water				Distance from nearest fresh water well				Distance to nearest surface water		

21 Proposed Casing and Cement Program

	21.1 Toposca Casing and Coment Togram								
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Int1	12.25	9.625	36	2950	980	0			
Surf	17.5	9.625	48	300	350	0			
Prod	8.75	5.5	17	12290	1880	2450			

Casing/Cement Program: Additional Comments

Casing Notes: • All casing is new and API approved - Maximum Lateral TVD: 7698' 9-5/8' Intermediate 2-Stage Option 210 12.9 9.81 1.85 Lead (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake + 70.9 % Fresh Water 220 14.8 6.32 1.33 Tail Class C Cement + 0.125 lbs/sack Poly-E-Flake + 63.5% Fresh Water DV Tool @ 1750ft 13.7 8.66 1.67 Tail Class C Cement + 0.4% BWOC LAP-1 + 0.2% BWOC HR-601 + 0.2 lb/sk D-Air 5000 + 4% BWOC Bentonite + 69.3% Fresh Water

22.1 Toposca Biomout 1 Tevention 1 Togram						
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				
Annular	3000	3000				
Double Ram	3000	3000				
Annular	3000	3000				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.			OIL CONSERVATION DIVISION		
Signature:					
Printed Name:	Electronically filed by Randy Bolle:	3	Approved By:	Randy Dade	
Title:	Manager, Regulatory Affairs	Title:	District Supervisor		
Email Address:	randy.bolles@dvn.com	Approved Date:	10/8/2014	Expiration Date: 10/8/2016	
Date:	10/3/2014	Conditions of App	roval Attached	·	

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Form C-102 August 1, 2011

ermit 193541

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42706	2. Pool Code 96144	3. Pool Name CARLSBAD;BONE SPRING, EAST
4. Property Code 40392	5. Property Name LONE TREE DRAW 14 STATE COM	6. Well No. 002H
7. OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3221

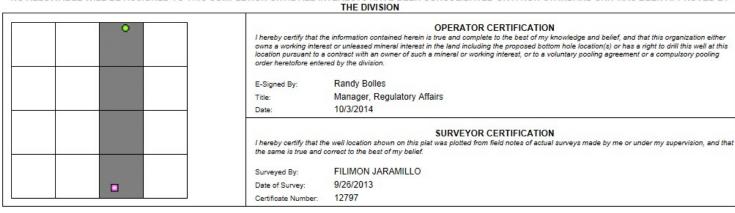
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	14	21S	27E		150	N	1875	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 14	Township	Range 27E	Lot Idn	Feet From 330	N/S Line	Feet From 2200	E/W Line	County Eddy
0	14	213	216	20	330	3	2200	_	Eddy
12. Dedicated Acre 160 00		4	13. Joint or Infill		14. Consolidation Code	2		15. Order No.	to an alone of

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 193541

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42706
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	LONE TREE DRAW 14 STATE COM #002H

Created By	Comment	Comment Date
lgood	Cement cont'd: 5-1/2" Production Casing 2-Stage Option 430 12.5 10.86 1.96 Lead (65:35) Class H Cement: Poz (Fly Ash) + 6% BWOC Bentonite + 0.25% BWOC HR-601 + 0.125 lbs/sack Poly-E-Flake + 74.1 % Fresh Water 1340 14.5 5.38 1.22 Tail (50:50) Class H Cement: Poz (Fly Ash) + 1 lb/sk Sodium Chloride + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% bwoc HR-601 + 2% bwoc Bentonite + 58.8% Fresh Water DV Tool @ 4500ft 210 11.9 12.89 2.26 Lead (50:50) Class H Cement: Poz (Fly Ash) + 10% BWOC Bentonite + 1 lb/sk of Kol-Seal + 0.3% BWOC HR-601 + 0.5lb/sk D-Air 5000 + 76.4% Fresh Water 120 14.8 6.32 1	10/3/2014
lgood	Notes: Cement volumes Surface 100%, Intermediate 75%, Production based on at least 25% excess - Actual cement volumes will be adjusted based on fluid caliper and caliper log data If lost circulation is encountered while drilling the production and/or the intermediate wellbores, a DV tool will be installed a minimum of 50' below the previous casing shoe and of 200' above the current shoe. If the DV tool has to be moved, the cement volumes will be adjusted proportionately.	10/3/2014
lgood	C-102, Drilling Program and Directional plan submitted via Fed-ex.	10/3/2014
CSHAPARE	Land s/S	10/8/2014

Form APD Conditions State of New Mexico

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Permit 193541

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP [6137]	API Number: 30-015-42706
333 W. Sheridan Avenue Oklahoma City, OK 73102	Well: LONE TREE DRAW 14 STATE COM #002H

OCD Reviewer Condition CSHAPARD Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string