District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr.

Form C-101 August 1, 2011

Permit 194217

1. Operato	. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP									2. OGRID Number 6137		
		W. Sheridan Aver ahoma City, OK 73								3. API Number 30-015-42	734	
. Propert	Property Code 313798			5. Property Name CEDA	R 11 ST/	ATE				6. Well No. 001H		
		40:	29	5.		7.	Surface Location	54	22	F2:	2	
JL - Lot	L	Section 11	Township 21	S Range	27E	Lot Idn	Feet From 1345	N/S Line S	Feet From 20	0 E/W Line W	County	Eddy
						8. Propose	d Bottom Hole Locati	ion				
		Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
UL - Lot			21		27E		2055		33			Eddy

State of New Mexico

Santa Fe, NM 87505

### 9. Pool Information

orr commonmation	
AVALON:BONE SPRING, EAST	3713

#### **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3281
16. Multiple N	17. Proposed Depth 12396	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

### ■ We will be using a closed-loop system in lieu of lined pits

# 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	94	120	340	0
Int1	17.5	13.375	48	800	750	0
Int2	12.25	9.625	40	2840	860	850
Prod	8.75	5.5	17	12396	2030	5000

## Casing/Cement Program: Additional Comments

9-5/8" 2nd Inter. Two Stage Option w/450 sx & 220 sx, DV/ECP Tool 850" w/230 sx 5-1/2" Prod. Two Stage Option w/360sx & 1350 sx., DV/ECP Tool 5000' w/500 sx & 120 sx DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

knowledge and b I further certify I NMAC ⊠, if appl	have complied with 19.15.14.9 (A) N			OIL CONSER	VATION DIVISION
Signature:	90		*,,,,	0.725.000	
Printed Name:	Electronically filed by Randy Bolles		Approved By:	Randy Dade	
Title:	Manager, Regulatory Affairs		Title:	District Supervisor	
Email Address:	ress: randy.bolles@dvn.com		Approved Date:	10/16/2014	Expiration Date: 10/16/2016
Date:	10/15/2014 Phone: 405-228-8588		Conditions of Appr	oval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-42734	3713	AVALON;BONE SPRING, EAST
4. Property Code	5. Property Name	6. Well No.
313798	CEDAR 11 STATE	001H
7. OGRID No.	8. Operator Name	9. Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, LP	3281

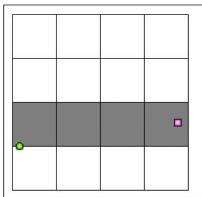
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	11	21S	27E		1345	S	200	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 11	Township 21S	Range 27E	Lot Idn	Feet From 2055	N/S Line S	Feet From 330	E/W Line	County Eddy
12. Dedicated Act			13. Joint or Infill		14. Consolidation Code			15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Randy Bolles E-Signed By:

Title: Manager, Regulatory Affairs

10/15/2014 Date:

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that

the same is true and correct to the best of my belief.

Filimon Jaramillo Surveyed By: 7/10/2014 Date of Survey: Certificate Number: 12797

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194217

# PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42734
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	CEDAR 11 STATE #001H

Created By	Comment	Comment Date
lgood	BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.	10/15/2014
lgood	Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.	10/15/2014
lgood	Mud Program Depth Type Weight (ppg) Viscosity Water Loss From To 0 800' FW Gel 8.6-8.8 28-34 N/C 500' 2,840' Saturated Brine 10.0-10.2 28-34 N/C 2,840' 12,396' Cut Brine 8.5-9.3 28-34 N/C Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.	10/15/2014
lgood	The C-102, Drilling Plan and Directional Plan will be submitted via Fed-Ex.	10/15/2014
lgood	See the mailed copy of the Drilling Plan with all contingency operations.	10/15/2014
CSHAPARI	Land f/S	10/15/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194217

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42734
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	CEDAR 11 STATE #001H

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh
Extratal degree of the second	water zene or zenes and shall immediately set in coment the water protection string