District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address     DEVON ENERGY PRO	DDUCTION COMPANY, LP	2. OGRID Number 6137
333 W. Sheridan Aven Oklahoma City, OK 73		3. API Number 30-015-42753
4. Property Code 38927	5. Property Name LONE TREE DRAW 13 STATE COM	6. Well No. 012H

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	13	218	2/E		150	N	1830	E	Eddy

### 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	13	21S	27E	0	330	S	2300	E	Eddy

### 9. Pool Information

CARLSBAD; BONE SPRING, EAST 96144

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3170
16. Multiple N	17. Proposed Depth 11423	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

### ■ We will be using a closed-loop system in lieu of lined pits

### 21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comoner regram		
Type Hole Size Casing Size Casing Weight/ft			Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	48	300	350	0
Int1	12.25	9.625	36	2710	890	0
Prod	8.75	5.5	17	11423	1850	2210

### Casing/Cement Program: Additional Comments

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

## 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	10.000 (0.000)
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:  Printed Name: Electronically filed by Randy Bolles				OIL CONSERVATION DIVISION		
Printed Name:	Electronically filed by Randy Bolles		Approved By:	Randy Dade		
Title:	Manager, Regulatory Affairs		Title:	District Supervisor	ga	
Email Address:	randy.bolles@dvn.com		Approved Date:	10/21/2014	Expiration Date: 10/21/2016	
Date:	10/21/2014	Phone: 405-228-8588	Conditions of Appr	oval Attached		

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 194426

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42753	2. Pool Code 96144	3. Pool Name CARLSBAD;BONE SPRING, EAST
4. Property Code 38927	5. Property Name LONE TREE DRAW 13 STATE COM	6. Well No. 012H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3170

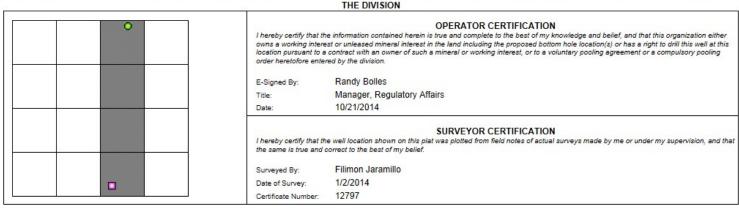
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	13	21S	27E		150	N	1830	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	13	218	27E	250000000000000000000000000000000000000	330	S	2300	E	EDDY
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194426

### PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-015-42753
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	LONE TREE DRAW 13 STATE COM #012H

Created By	Comment	Comment Date
lgood	BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.	10/21/2014
lgood	Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.	10/21/2014
lgood	Mud Program: Depth Type Weight (ppg) Viscosity Water Loss From To 0 300' FW Gel 8.6-8.8 28-34 N/C 300' 2,710' Saturated Brine 10.0-10.2 28-34 N/C 2,710' 11,423' Cut Brine 8.5-9.3 28-34 N/C Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.	10/21/2014
lgood	The C-102, Drilling Plan and Directional Plan will be submitted via Fed-Ex.	10/21/2014
lgood	See the mailed copy of the Drilling Plan with all contingency operations.	10/21/2014
CSHAPARE	Land p/S	10/21/2014

Permit 194426

Form APD Conditions State of New Mexico

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# **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137] 333 W. Sheridan Avenue	30-015-42753
Oklahoma City, OK 73102	Well: LONE TREE DRAW 13 STATE COM #012H

OCD Reviewer Condition CSHAPARD Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string