| Submit within 45 days of well co | mpletion | State of New Mexico | | | | | Revised November 6, 2013 | | |
|---|----------------|--|--|--|---|--|--------------------------|---|--------|
| | Fna | rgy, Minerals and Natural Resources | | | 1. WELL API NO. 30-025-40211 | | | | |
| | Ene | | | | | | | | |
| | | Oil Conservation Division 1220 S. St Francis Dr. | | | | 2. Well Name: DOMINATOR 25 FEDERAL #001H | | | |
| | | | | | | | | | |
| | | | | | | 3. Well Number: 001H | | | |
| Santa Fe, NM 87505 | | | | | | 00111 | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE | | | | | | 4. Surface Hole Location: Unit:A Lot:A Section:25 Township:25S Range:33E Feet from:330 N/S Line:N Feet from:380 E/W Line:E | | | |
| Original | | | | | | 5. Bottom Hole Lo | | 250 - 220 | _ |
| □ Amendment | | | | | | Unit:P Lot:P Section:25 Township:25S Range:33E Feet from:369 N/S Line:S Feet from:348 E/W Line:E | | | |
| | | | | | | 6. latitude: longitude: 32.1078163725046 -103.51872639431 | | | |
| | | | | | | 7. County: | | | |
| | | | | | | Lea | | | |
| 8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701 | | | | | 9. OGRID: | 229137 | 10. Phone Numb | er: 432-685-4332 | |
| | | | | | 12. Production | 12. Production Type: | | | |
| 13. Pool Code(s): 51020 | | | | | 14. Gross Fractured Interval: 9,687 ft to 13,725 ft | | | | |
| 15. True Vertical Depth (TVD): | | | | | 16. Total Volume of Fluid Pumped: | | | | |
| | | | | | 2,678 gals 18. Percent of Re-Use Water in Fluid Pumped: | | | | |
| N/A 19. HYDRAULIC FLUID (| COMPOSITION AI | ND CONCENTRA | TION: | | IN. | ot Disclosed | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | | Maximum Ingred Concentration in mass) | | Maximum Ingredient Concentration in HF Fluid (9 mass) | % by |
| Scaletrol 720 | Baker Hughes | Scale Inhibitor | Ethylene Glycol | 107-21-1 | | | 30% | 13.40764 | |
| Parasorb 5000 | Baker Hughes | Paraffin Inhibitor | Calcium Chloride Calcined Diatomaceous Earth | 10043-52-4 91053-39-3 | | | 5% 60% | 2.23460 11.89959 | |
| | | | White Mineral Oil | 8042-47-5 | | 30% | | 5.94979 | |
| | | | Silica, Crystalline- Quartz | 14808-60-7 | | | 1% | 0.19832 | 27% |
| ScaleSorb 7 | Baker Hughes | Scale Inhibitor | Crystalline Silica (Quartz) | 14808-60-7 | | 1% | | 0.16527 | 72% |
| | | | Diatomaceous Earth, Calcined | 91053-39-3 | | 2 | 100% | 16.52721 | 2000 |
| | | | Organo Phosphorus Salt | Trade Secret | | | 30% | 4.95816 | |
| 20 Las Operator, hereby certify that the information shows | | Sodium Chloride 7647-14-5 n this disclosure form is true and complete to the best of my knowledge and belief. | | | 10% 1.652721% | | | | |
| Signature: Signed Electronically | | Printed Name: Stormi Davis | | | | Title: Regulat | ory Analyst | | \neg |
| Date: 10/21/201 | | | | | | | | | |
| E-mail Address: sdavis@conchoresources.com | | | | | | | | | |
| | | 1000 11 1 | 00 0EB 4048 4008 (**** | | n P | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.