<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(076) 393-1011 - Bax:(076) 393-10720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 194517

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER, DEEPEN	I, PLUGBACK, OR ADD A ZONE
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AFF	LICATION FOR FERINIT	IO DRILL, RE	-EN IER, DEEFE	N, FLUGDACE	, OR ADD A ZO	INE	
Operator Name and Address	3444000000				2. OGF	RID Number	
YATES PETROLEUM CORPO	ATION					25575	
105 S 4TH ST ARTESIA , NM 88210					3. API	Number 30-015-4275	5
4. Property Code 5. Property Name HUMIDOR BML STATE COM					6. Well	No. 005H	
		7. Su	rface Location				
UL - Lot Section Townsh	P Range 27F	Lot Idn	Feet From 2365	N/S Line	Feet From 575	E/W Line	County

	8. Proposed Bottom Hole Location										
UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County											
P	26	249	27F	P	230	S	400	F	Eddy		

9. Pool Information

WILLOW LAKE;BONE SPRING,WEST	96415

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3171
16. Multiple N	17. Proposed Depth 16354	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	2500	595	0
Int1	12.25	9.625	17	16354	850	0
Prod	8.5	5.5	17	16354	2055	9356
Prod	8.75	5.5	17	9356	765	2000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

22. Floposed Blowout Flevention Flogram								
Type	Working Pressure	Test Pressure	Manufacturer					
Double Ram	3000	3000						
Double Ram	5000	5000						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSERVATION	ON DIVISION
Signature:					
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Randy Dade	
Title:	e: Land Regulatory Agent			District Supervisor	an Children and Children
Email Address: thahn@yatespetroleum.com			Approved Date:	10/22/2014	Expiration Date: 10/22/2016
Date:	10/22/2014	Phone: 575-748-4120	Conditions of Appre	oval Attached	2 300 11 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2

District I

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District II

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District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

rmit 194517

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42755	2. Pool Code 96415	3. Pool Name WILLOW LAKE;BONE SPRING,WEST
4. Property Code 37344	5. Property Name HUMIDOR BML STATE COM	6. Well No. 005H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3171

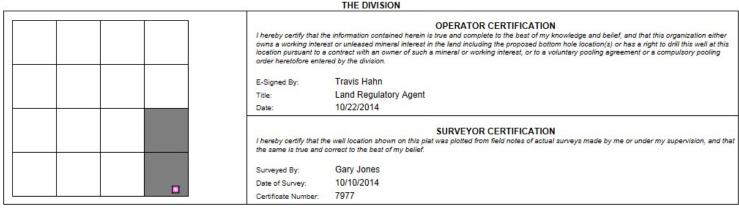
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	23	24S	27E	*********	2365	S	575	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	26	248	27E	200.000	230	S	400	E	Eddy
12. Dedicated Acre 240.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



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Permit 194517

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-42755
105 S 4TH ST	Well:
ARTESIA , NM 88210	HUMIDOR BML STATE COM #005H

Created By	Comment	Comment Date
Ynavarrette	C-102 will follow by mail.	10/22/2014
Ynavarrette	Samples: 10' Samples 755'-TD	10/22/2014
Ynavarrette	Logging: SCH:PLATFORM EXPRESS CNL/LDT/NGT-TD TO INTERM CSG CNL/GR-TD-SURF CSG DLL-MSFL-TD-SURF CSG BHC-SONIC-TD-SURF CSG HORIZONTAL-MWD-GR	10/22/2014
Ynavarrette	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	10/22/2014
Ynavarrette	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-755' is 361 PSI 755'-2500' is 1326 PSI 2500'-9108' is 4357 PSI	10/22/2014
Ynavarrette	Well will be drilled vertically to 8607' and be kicked off at approx. 8607' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 9356' MD (9085' TVD). Hole size will then be reduced to 8 1/2" and drilled to 16354' MD (9108' TVD) where 5 1/2" casing will be set and cemented 500' into intermediate casing. The bottom 100' will not be produced and will consist of our float shoe and collar. Our bottom perf will not go beyond the 330' hardline. Penetration point of producing zone will be encountered at 1889' FSL and 562' FEL, 23-24S-27E. Deepest TVD is 9108' in lateral.	10/22/2014
Ynavarrette	Please approve this APD in your earliest convinience.	10/22/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194517

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: YATES PETROLEUM CORPORATION [25575]	API Number: 30-015-42755
105 S 4TH ST ARTESIA , NM 88210	Well: HUMIDOR BML STATE COM #005H

OCD Reviewer Condition CSHAPARD Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string