District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Int1

Int2

Prod

12.25

12.25

8.75

Type Double Ram 9.625

9.625

5.5

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

0

4000

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR	RADDAZONE
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1. Operator Nam EOC	e and Address RESOURCES IN	IC			,	,	-	-	2. OGF	RID Number 7377		
	Box 2267 and, TX 79702								3. API	Number 30-025-42203		
4. Property Code 3964			5. Property N	Name ORAGON 30	6 STATE				6. Wel	^{I No.} 012H		
					7. Su	rface Location						
JL - Lot M	Section 36	Township	2 4 S	Range 33	Lot Idn	Feet From 220	N/S Line S	Feet From	520	E/W Line W	County	Lea
					8. Proposed	Bottom Hole Loca	ition					
UL - Lot D	Section 36	Township 2	AS RE	ange 33E	Lot Idn D	Feet From 230	N/S Line N	Feet From	431	E/W Line W	County	Lea
					9. Po	ol Information						
RED HILLS;U	PPER BONE SPR	RING SHALE			1-1-4-1-	Section of the second state				979	00	
					Additiona	I Well Information	1					
11. Work Type New	Well	12. Well Typ	oe OIL	1	3. Cable/Rotary		14. Lease Type State	15.		Level Elevation 3492		
16. Multiple N		17. Propose	d Depth 14249	1	8. Formation Bone Spring	g	19. Contractor	20.	Spud Da	ate 11/15/2014		
Depth to Ground	water	· .		D	istance from nearest fre	sh water well	10	Dis	tance to	nearest surface water		
We will be u	ising a closed-loo	op system in	lieu of lined	d pits	21. Proposed Cas	sing and Cement I	Program					
Type	Hole Size		g Size	100	Casing Weight/ft	Setting	Depth	Sacks of		i ii	Estimated T	OC
Surf	17.5		375		54.5		30	70	_		0	
1-44	40.05		225		40	40		0.0			0	

Casing/Cement Program: Additional Comments

40

40

3000

22. Proposed Blowout Preven	ntion Program	
Working Pressure	Test Pressure	Manufacturer

3000

800

200

2075

4000

5100

14249

knowledge and b	I have complied with 19.15.14.9 (A)	ė ė		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagner	T	Approved By:	Paul Kautz	
Title:	Title: Regulatory Analyst			Geologist	
Email Address: Stan_Wagner@eogresources.com			Approved Date:	10/22/2014	Expiration Date: 10/22/2016
Date: 10/16/2014 Phone: 432-686-3689			Conditions of App	oroval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42203	97900	RED HILLS; UPPER BONE SPRING SHALE
4. Property Code	5. Property Name	6. Well No.
39643	DRAGON 36 STATE	012H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3492

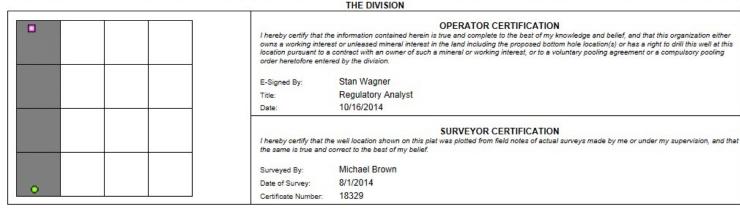
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	36	248	33E		220	S	520	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 36	Township 24S	Range 33E	Lot Idn	Feet From 230	N/S Line N	Feet From 431	E/W Line W	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194291

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42203
P.O. Box 2267	Well:
Midland, TX 79702	DRAGON 36 STATE #012H

Created By	Comment	Comment Date
RJarratt	Attachments sent under separate email.	10/16/2014

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194291

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42203
P.O. Box 2267	Well:
Midland, TX 79702	DRAGON 36 STATE #012H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water