State of New Mexico Energy, Minerals and Natural Resources						Revised November 6, 2013 1. WELL API NO. 30-039-31236				
										Oil Conservation Division
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 256H				
LIVERALILIC FE	ACTIO		ta i e, iviii oi e	,00		4. Surface Hole Lo	ocation:		1100 1 1100 1100	
HYDRAULIC FR DISCLOSURE	CAC TUR	ING FLUID				Unit:M Lot:4 Feet from:253 Feet from:196	Section:18 T	ownship:23N I/S Line:S I/W Line:W	Range:06W	
⊠ Original □ Amendment						5. Bottom Hole Lo Unit:A Lot: : Feet from:276	Section: 19 To N/S	wnship:23N S Line:N	Range:06W	
						Feet from:230 6. latitude: 0	EΛ	W Line:E longitude: 0		
						7. County: Rio A	rriba			
Operator Name and Address: WPX ENERGY PRO PO Box 640 721 South Main Aztec 87410 11. Last Fracture Date: 10/11		LC			9. OGRID:	120782	10. Phone Numb	per: 5	05-333-1801	
13. Pool Code(s):						O 4. Gross Fractured Interval:				
42289 15. True Vertical Depth (TVD):					6,095 ft to 10,634 ft 16. Total Volume of Fluid Pumped:					
5,515 ft 17. Total Volume of Re-Use Water Pumped:					900,200 gals 18. Percent of Re-Use Water in Fluid Pumped: 35%					
315,070 gals 19. HYDRAULIC FLUID (COMPOSIT	TON AND CONCENTRA	ATION:		35	%		111	.7/0.000	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)			redient n in HF Fluid (% by	
Water SAND - PREMIUM BROWN	Operator Halliburton	Base Fluid Proppant	Water Crystalline silica, quartz	7732-18-5 14808-60-7		100%		mass)	53.80367% 24.11616%	
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum Naphtha.	9000-30-0 64742-48-9	9000-30-0 64742-48-9		60%		0.14532% 0.14532%	
LoSurf-300D	Halliburton	Non-ionic Surfacta	hydrotreated heavy	95-63-6			1%		0.00055%	
			Trimethylbenzene Ethanol	64-17-5			60%		0.033%	
			Heavy aromatic petroleum naphtha	64742-94-5		30%			0.0165%	
			Naphthalene Poly	91-20-3 127087-87-0			5% 5%		0.00275% 0.00275%	
			(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl) -omega-hydroxy-, branched							
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information			60%		0.03691%	
Potassium Chloride BC-140	Halliburton Halliburton	Clay Control Crosslinker	KCI Ethylene glycol	7447-40-7 107-21-1			100% 30%		0% 0.00734%	
20 110	Trainbarton	STOCKHING!	Monoethanolamine borate	26038-87-9			60%		0.01468%	
SandWedge® NT ER-25	Halliburton	Conductivity Enhancer	Dipropylene glycol monomethyl ether	34590-94-8			60%		0.02846%	
		100000000000000000000000000000000000000	Heavy aromatic petroleum naphtha	64742-94-5			10%		0.00474%	
	Halliburton	Resin	Bisphenol A / Epichlorohydrin resin	25068-38-6		30%			0.0104%	
			Butyl glycidyl ether Dipropylene glycol	2426-08-6 34590-94-8			5% 100%		0.00173% 0.03465%	
HC-2	Halliburton	Additive	monomethyl ether Inner salt of alkyl	Confidential Business		30%			0.03632%	
GBW-30 BREAKER	Llalliburton	Dranker	Sodium chloride Hemicellulase	7647-14-5			30% 30%		0.03632% 0.00129%	
GBW-30 BREAKER	Halliburton	Breaker	enzyme Carbohydrates		Confidential Business		100%		0.00129%	
OPTIFLO-HTE	Halliburton	Breaker	Info		Information 14808-60-7		30%		0.00254%	
			quartz Walnut hulls	Mixture			100%		0.00848%	
NITROGEN LIQUEFIED Ingredients Listed Below	Halliburton	Fluid	Nitrogen Amine salts	7727-37-9 Confidential E	usiness		100% 0%		21.48107% 0%	
This Line Are Part of the			Amine salts	Information Confidential E	usiness		0%		0%	
			C.I. Pigment Red 5	Information 6410-41-9			0%		0%	
			Crystalline silica, quartz	14808-60-7			0%		0%	
			Cured acrylic resin	Confidential E Information			0%		0%	
			Cured acrylic resin	Confidential E Information			0%		0%	
			Enzyme	Confidential E Information 106-89-8	usiness		0%		0%	
			Epichlorohydrin Fatty alcohol polyglycol ether surfactant	9043-30-5			0%		0%	
			Glycerine Methanol	56-81-5 67-56-1			0% 0%		0% 0%	
			Naphthalene Oxyalkylated	91-20-3 Confidential Business		0% 0% 0%		0% 0%		
			phenolic resin Oxyalkylated	Information 0% Confidential Business 0%			0%			
			phenolic resin Quaternary amine	Information Confidential E	Control of the Contro		0%		0%	
			Quaternary amine	Information				0%		
			Quaternary amine	Information Confidential E			0%		0%	
			Quaternary	Information Confidential E			0%		0%	
			ammonium	Information	Control of		- 12		- 10	

Quaternary ammonium compound Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl,salts with bentonite Sodium chloride Water

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Lila Miller

Printed Name: Lila Miller

Signed Electronically

10/22/2014

Date:

68953-58-2

7647-14-5 7732-18-5

E-mail Address: Lila.Miller@wpxenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

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Title: Engineering Tech II

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