<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 193795

	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE	
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Operator Name and Address YATES PETROLEUM	2. OGRID Number 25575	
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-025-42229
4. Property Code 40110	5. Property Name DATE BTB STATE COM	6. Well No. 006H
	7 Surface Location	

UL - Lot	Section 14	Township 21S	Range 33F	Lot Idn	Feet From 15	N/S Line N	Feet From 2310	E/W Line W	County
0	1-4	210	550		2		20	***	Lou

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	14	218	33E	N	230	S	1960	W	Lea

9. Pool Information

BERRY;BONE SPRING, NORTH	5535

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3796
16. Multiple N	17. Proposed Depth 15824	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	£.9	Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

		21. Proposed Casing and Cement Program									
Type Hole Size Casing Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC						
	Surf	17.5	13.375	48	1870	1365	0				
Γ	Int1	1 12.25 9.625 36 6170		6170	2070	0					
Γ	Prod	8.5	5.5	17	15824	1285	10762				
Г	Prod	8 75	5.5	17	11262	670	5670				

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

53	22. Proposed Biowout Flevention Flogram								
Type	Working Pressure	Test Pressure	Manufacturer						
Double Ram	3000	3000							
Double Ram	5000	5000							

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CON	SERVATION DIVISION
Printed Name:	Electronically filed by Travis Ha	hn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	1.22.20.00
Email Address: thahn@yatespetroleum.com			Approved Date:	11/4/2014	Expiration Date: 11/4/2016
Date: 10/8/2014 Phone: 575-748-4120			Conditions of Ap	proval Attached	8 - 8

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 193795

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42229	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 40110	5. Property Name DATE BTB STATE COM	6. Well No. 006H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3796

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	14	21S	33E		15	N	2310	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	14	218	33E		230	S	1960	W	Lea
12. Dedicated Acres 160.00		13. Joint or Infill	N	14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 THE DIVISION
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Travis Hahn Title: Land Regulatory Agent Date: 10/8/2014
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gary Jones Date of Survey: 4/16/2014
Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 193795

PERMIT COMMENTS

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42229	
105 S 4TH ST	Well:	
ARTESIA , NM 88210	DATE BTB STATE COM #006H	

Created By	Comment	Comment Date
THAHN	Samples: 30' Sample to 6170'. 10' Samples 6170'-TD. Logging: NO ELOGS TO BE RUN, DST's: None, Coring: None, Mudlogging: On after surface casing	10/8/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1870' is 895 PSI, 1870'-6170' is 3272 PSI, 6170'-11005' 5265 PSI.	10/8/2014
	Well will be drilled vertically to 10514' well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11262' MD (10991' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15824' MD (11005' TVD) where 5.5" casing will be set. Production casing will be cemented 500' into previous casing string. The botttom 100' will not be produced and will consist of the float shoe and collar. Our bottom perforations will not go beyond the 330' hardline. Penetration point of the producing zone will be encountered at 491' FNL and 2281' FWL, 14-218-33E. Deepest TV	10/8/2014
THAHN	C-102 has been mailed, and H2S is not anticipated.	10/8/2014

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Permit 193795

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42229	
	Well:	
ARTESIA , NM 88210	DATE BTB STATE COM #006H	

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	Well location in the POTASH AREA. Requires response from the Bureau of Land Management and the State Land office. Notice letter advising them of this APD sent by the OCD Hobbs office.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water