<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195066

APA	ne and Address CHE CORP Veterans Airpark L	ane						2. OGRI 3. API N	Number 873		
	and, TX 79705	.arro						3. AFTIN	30-025-4223	7	
Property Code 2250		5. Pro	perty Name NORTHEAS	ST DRINKARD UNIT	1			6. Well N	No. 648		
		24		7.6							
JL - Lot	Section	Township	Range	Lot Idn	face Location Feet From	N/S Line	Feet From	1867	E/W Line	County	
E	15	218	37E		1640			300	W	333,	Le
		450		8. Proposed E	Bottom Hole Lo	cation				XX.	
IL - Lot E	Section 15	Township 21S	Range 37E	Lot Idn	Feet From 164	N/S Line N	Feet From	1300	E/W Line W	County	Le
		2.0			ol Information						
UNICE:BLI-1	TU-DR, NORTH			9. Poc	or information				22900		
, , , , , , , , , , , , , , , , , , , ,				A -1 -1:41	114/-11	1203					
1. Work Type		12. Well Type		Additiona 13. Cable/Rotary	l Well Informati	14. Lesse Type	15. G	ound Leve	el Elevation		
New	Well	OIL		**************************************		State		344			
6. Multiple		17. Proposed Dep 7450	oth	18. Formation Drinkard		19. Contractor	20. S	20. Spud Date			
N 7450			Difficult	resh water well Dis			tance to nearest surface water				
epth to Ground	using a closed-loo	p system in lieu of	f lined pits	21. Proposed Cas	ing and Cemen				est surface water	5-Etd	
epth to Ground		Casing Size 8.625			ing and Cemen	ing Depth 1287 7450	Sacks of 47	Cement 5	rest surface water	Estimated 1	oc .
We will be u	Using a closed-loo Hole Size 11	Casing Size 8.625		21. Proposed Cas Casing Weight/ft 24 17 Casing/Cement Prop	ing and Cemen Setti	ing Depth 1287 7450 al Comments	Sacks of 47	Cement 5	rest surface water	Estimated 1	тос
We will be u	Hole Size 11 7.875	Casing Size 8.625 5.5		21. Proposed Cas Casing Weight/ft 24 17	ing and Cemen Setti	ing Depth 1287 7450 al Comments	Sacks of 47	Cement 5	est surface water		roc
Depth to Ground We will be u Type Surf Prod	Hole Size 11 7.875	Casing Size 8.625 5.5		21. Proposed Cas Casing Weight/ft 24 17 Casing/Cement Prop	ing and Cemen Setti	ng Depth 1287 7450 al Comments	Sacks of 47	Cement 5			roc
Type Surf Prod Type Surf Prod Type Hyd 23. I hereby ce knowledge an further certii	Hole Size 11 7.875 Dee drill ertify that the informed belief. ify I have complier	Casing Size 8.625 5.5	Vorking Pressure 3000	21. Proposed Cas Casing Weight/ft 24 17 Casing/Cement Prop 22. Proposed Blow	gram: Additional	Ing Depth 1287 7450 al Comments n Program Test Pressure 2000	Sacks of 47	Cement 5 00	Manufi		roc
Type Surf Prod Typ Hyd 3. I hereby cenowledge an further certii	Hole Size 11 7.875 De drill ertify that the informed belief. fify I have complied pplicable.	Casing Size 8.625 5.5 We hation given above is	/orking Pressure 3000 s true and compl	21. Proposed Cas Casing Weight/ft 24 17 Casing/Cement Prop 22. Proposed Blow	gram: Additional	ing Depth 1287 7450 al Comments In Program Test Pressure 2000	Sacks of 47 125	Cement 5 00	Manufi		roc
Type Surf Prod Typ Hyd 3. I hereby cenowledge an further certiliMAC X, if an ingradure: rinted Name:	Hole Size 11 7.875 De drill ertify that the informed belief. fify I have complied pplicable.	Casing Size 8.625 5.5	/orking Pressure 3000 s true and compl	21. Proposed Cas Casing Weight/ft 24 17 Casing/Cement Prop 22. Proposed Blow	gram: Additional	ing Depth 1287 7450 al Comments In Program Test Pressure 2000	Sacks of 47 125	Cement 5 00	Manufi		roc
We will be u Type Surf Prod Typ Hyd 3. I hereby cennowledge an further certi	Hole Size 11 7.875 De drill ertify that the inform d belief. fify I have complied pplicable. Electronicalis	Casing Size 8.625 5.5 We hation given above is	/orking Pressure 3000 s true and compl	21. Proposed Cas Casing Weight/ft 24 17 Casing/Cement Prop 22. Proposed Blow	gram: Additional	ing Depth 1287 7450 al Comments Program Test Pressure 2000 Comments Test Pressure 2000	Sacks of 47 125	Cement 5 0 ATION [Manufi	scturer	roc

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District IV
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Phone: (305) 476-3460 Fax: (505) 476-3462

30-025-

4 Property Code

1 API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1,2011 Submit one copy to appropriate District Office

AMENDED REPORT

North

6 Well Number #648

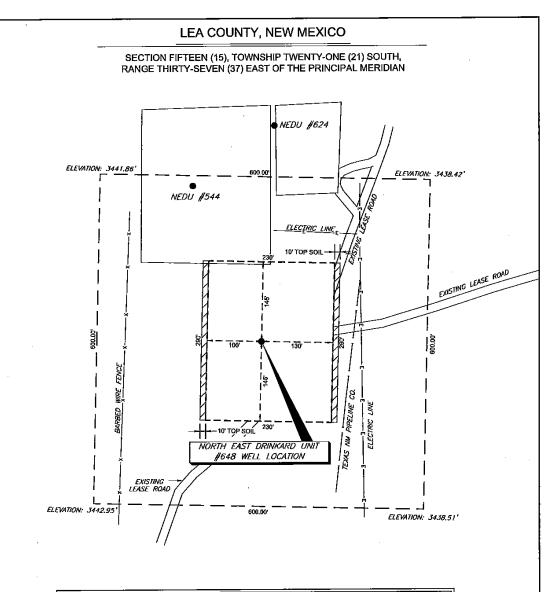
WELL LOCATION AND ACREAGE DEDICATION PLAT

5 Property Name NORTH EAST DRINKARD UNIT 3 Pool Name

2 Pool Code

22900

200	<u>د</u>									_
7 OGRID N	No.	8 Operator Name							9 Elevation	
873	3	APACHE CORPORATION							3441.72	
		•			10 Surface	Location				_
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	Π.
5	. 15	21 S	37 E		1,640	NORTH	1,300	WEST	LEA	
,		11	Bottom	Hole	Location If	Different Fi	rom Surfac	e	•	
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	7
proved by th						s nave been co	onsolidated or	a non-standard		$\overline{}$
FOUND 1/2 INCH INCO CAPPED IAT: 32.465889 LOW-103.158989 MISPICE N: 642473 MISPICE R: 642473 (MAD. 27) LOW-103.159285 MISPICE N: 542533 MISPICE P: 903361 (MAD. 83)	N 8 W 1.386 1.373 N 9 W 1.491		, ,	2	z	FOUND SPIKE MAL IN STO. MONTO. LAT. 12. 445320 N LOW. 10.141692 W MASSOC IN 542543.162 MASSOC E 607452.315 LAT. 32. 462040 N LOW. 10.314262 W MASSOC IN 542627.944 MASSOC IN 542627.944	is true a and belie working ii land inclu has a rig to a con working ii	certify that the informand complete to the best, and that this organizaterest or unleased minuding the proposed both that with an owner of interest, or to a voluntapulsory pooling order home.	t of my knowledge ation either owns a eral interest in the om hole location or this location pursua such a mineral or ry pooling agreemen	nt t
	5 6 51.		6	7	7	g g	Signature Mic Frinted No E-mail Ad	helle Cooper helle Cooper helle, cooper	m 11-4- oper Dapache	14 — —
SUBTACE LOCATION DO LAN. 32.48139 DD LAN103.1545 DB LON: -103.1545 DB LON: 103.916.3 MASPCE E. 86350 MASPCE E. 86350 MASPCE D. 86350 DB LON: -103.916.3 DB LON: -1	10 N 540 W 203" N 146" W 2.923		•				this plat surveys and that best of	18 SURVEYOR CER certify that the well was plotted from fit made by me or unde t the same is true o my belief.	l location shown of location of acturer of location of	al
	12 11			10	10 2	9	10-02-20 Date of Si			
FOUND A/B INCH IDO	N 800 13 14		14	15	15 1.		Signiture of		veyor	
FOUND 3/8 INCH IRO. CAPPED LAT: 32.471381 LON: —103.158661	N					FOUND 2" IRON PIPE, DISTURBLED LAT: 32.471405 N		/	VEYOR E. HUDG	



COORDINATE TABLE					
WELL NAME	NORTHING (N.A.D. 27)	EASTING (N.A.D. 27)	NORTHING (N.A.D. 83)	EASTING (N.A.D. 83)	
NEDU 648 SURFACE LOCATION & PENETRATION POINT	540850.923	863508.471	540910.914	904692.611	
ELEVATION	LATITUDE (N.A.D. 27)	LONGITUDE (N.A.D. 27)	LATITUDE (N.A.D. 83)	LONGITUDE (N.A.D. 83)	
3441.72'	J2.481390 N	-103.154540 W	32.481510 N	-103.155011 W	

200 FEET 100 SCALE: 1" = 100" GRAPHIC SCALE IN FEET

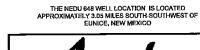
PREPARED FROM SURVEY DATED: OCTOBER 2, 2014

1.) BEARINGS & COORDINATES SHOWN HEREON ARE REFERENCED TO THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, N.A.D. 27 & 81 DATUM (NEW MEXICO EAST ZONE) DERIVED FROM 675 085ERVATIONS AND ARE BASED REFERENCE STATIONS - TE 146" - MALJAMAR NE (1886)

a) This is an well plat and does not represent a true boundary survey. This survey is based on ownership and easement information provided by appache corporation surveyor did not a stract subject tract and there may be easements on other exculsivances that affect the subject tract that are not shown hereon.



8205 Camp Bowie West, Sulte 204 Fort Worth, Texas 76116 (817) 386-0362 ~ Fax (602) 224-3377





NORTH EAST DRINKARD UNIT #648

Surface Location & Penetration Point: 1640' FNL & 1300' FWL

Section 16, Township 21 South, Range 37 East of P.M.

Lea County, New Mexico

DRAWN BY: K.C.N.	DATE: 10-6-14	DWG. NO.	REV.
CHECKED BY:	DATE:	NEOU BAB-1409105 WELL LOCATION	0
SCALE: 1" = 100"	APP.:	PAGE 1 DF 1	

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195066

PERMIT COMMENTS

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-42237
303 Veterans Airpark Lane	Well:
Midland, TX 79705	NORTHEAST DRINKARD UNIT #648

Created By Comment Comment Date

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
APACHE CORP [873]	30-025-42237		
303 Veterans Airpark Lane	Well:		
Midland, TX 79705	NORTHEAST DRINKARD UNIT #648		

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement

Permit 195066