<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195265

APA	e and Address CHE CORP	Lane						100000000000000000000000000000000000000	D Number 873	
	Veterans Airpark and, TX 79705	Lane						3. API No	umber 30-025-42243	
4. Property Code		5.	Property Name	OT DOWN A DO LINET				6. Well N		
2250	13	9	NORTHEA	ST DRINKARD UNIT					169	
		-			ace Location	<u> </u>	29			200
JL - Lot D	Section 2	Township 21S	Range 37E	Lot Idn	Feet From 3440	N/S Line	Feet From	130	E/W Line W	County
	_	2.0	012	None was to the same			2.0	100		200
JL - Lot	Section	T	Range	8. Proposed B	ottom Hole Locati		F4 F		E/W Line	County
D D	Section 2	Township 21S	37E		3440	N/S LINE N	N/S Line Feet From N 13		E/W Line W	Lea
	'			9 Pool	Information					
EUNICE;BLI-T	U-DR, NORTH			3. 100	momuton				22900	
				A alalisi I	Mell Information					
11. Work Type		12. Well Type		13. Cable/Rotary	Well Information	Lease Type	15. Gr	ound Leve	el Elevation	
New	Well	OII		Commonweal		State	3479			
16. Multiple		17. Proposed I			18. Formation 19. Contractor		20. Sp). Spud Date		
N 7450			Drinkard Distance from nearest fresh water well			Distance to nearest surface water				
Depth to Ground	water			Distance from nearest fr	esh water well		Distant	ce to near	est surface water	
Depth to Ground	water			Distance from nearest fr	esh water well		Distant	ce to near	est surface water	
		oop system in lieu	of lined pits	Distance from nearest fr	esh water well		Distant	ce to near	est surface water	
We will be u	sing a closed-lo			21. Proposed Casi	ng and Cement Pr					****************
We will be u	sing a closed-lo	Casing Si	ize	21. Proposed Casi Casing Weight/ft	ng and Cement Pr	epth	Sacks of C	ement		Estimated TOC
Type Surf	sing a closed-lo	Casing Si 8.625	ize	21. Proposed Casi Casing Weight/ft 24	ng and Cement Pr	epth 6	Sacks of C	ement		Estimated TOC
We will be u	sing a closed-lo	Casing Si	ze	21. Proposed Casi Casing Weight/ft 24 17	ng and Cement Pr Setting D 1400 7450	Pepth G	Sacks of C	ement		Estimated TOC
Type Surf	sing a closed-lo	Casing Si 8.625	ze	21. Proposed Casi Casing Weight/ft 24	ng and Cement Pr Setting D 1400 7450	Pepth G	Sacks of C	ement		Estimated TOC
Type Surf	sing a closed-lo	Casing Si 8.625	ze	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Pr Setting D 1406 7450 ram: Additional C	omments	Sacks of C	ement		Estimated TOC
Type Surf	Hole Size 11 7.875	Casing Si 8.625	ze	21. Proposed Casi Casing Weight/ft 24 17	ng and Cement Prosection Setting December 1408 7450 7450 ram: Additional Court Prevention Processing Processin	omments	Sacks of C	ement		
Type Surf Prod	Hole Size 11 7.875	Casing Si 8.625	Ze Vorking Pressure	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Prosection Setting December 1408 7450 7450 ram: Additional Court Prevention Processing Processin	omments Test Pressure	Sacks of C	ement		
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Type Surf Prod	Hole Size 11 7.875	Casing Si 8.625 5.5	Working Pressure	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Prosection Setting December 1408 7450 7450 ram: Additional Court Prevention Provention Proventio	omments rogram Test Pressure 2000	Sacks of C	eement	Manufac	
Type Surf Prod Type Hyd 23. I hereby ce	Hole Size 11 7.875 e riil pritify that the infold belief.	Casing Si 8.625 5.5	Working Pressure 3000	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog 22. Proposed Blow	ng and Cement Prosection Setting December 1408 7450 7450 ram: Additional Court Prevention Provention Proventio	omments rogram Test Pressure 2000	Sacks of C 475 1250	eement	Manufac	
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Type Surf Prod Typ Hyd 23. I hereby ce knowledge and further certifind the company of the compa	Hole Size 11 7.875 e riil riify that the inford belief. fy I have complipplicable.	Casing Si 8.625 5.5 5.5 mation given aboved with 19.15.14.9	Working Pressure 3000 /e is true and comp	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog 22. Proposed Blow	ng and Cement Pr Setting D 1406 7450 ram: Additional C	omments rogram Test Pressure 2000	Sacks of C 475 1250	eement	Manufac	
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Type Surf Prod	Hole Size 11 7.875 e riil riify that the inford belief. fy I have complipplicable.	Casing Si 8.625 5.5 5.5 mation given aboved with 19.15.14.9	Working Pressure 3000 ve is true and comp (A) NMAC ⊠ and	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog 22. Proposed Blow Diete to the best of my d/or 19.15.14.9 (B)	Approved By: Title: Approved Date:	omments rogram Test Pressure 2000 Oli	Sacks of C 475 1250	ATION D	Manufac	otuner

| District | 1625 N. French Dr., Hobbs, NM 88240 |
Phone: (575) 393-6161 | Fax: (575) 393-6720 |
District II | 811 S. Farts St., Artesia, NM 88210 |
Phone: (575) 748-1283 | Fax: (575) 748-9720 |
District III | 1600 Rto Brazos Road, Aztec, NM 87410 |
Phone: (505) 334-6178 | Fax: (505) 334-6170 |
District III | 1205 | 1305 |
District III | 1205 | 1305 |
District IV | 1205 |
District IV | 1205 |
District IV | 1305 |
Distr

1 API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1,2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

3 Pool Name

2 Pool Code

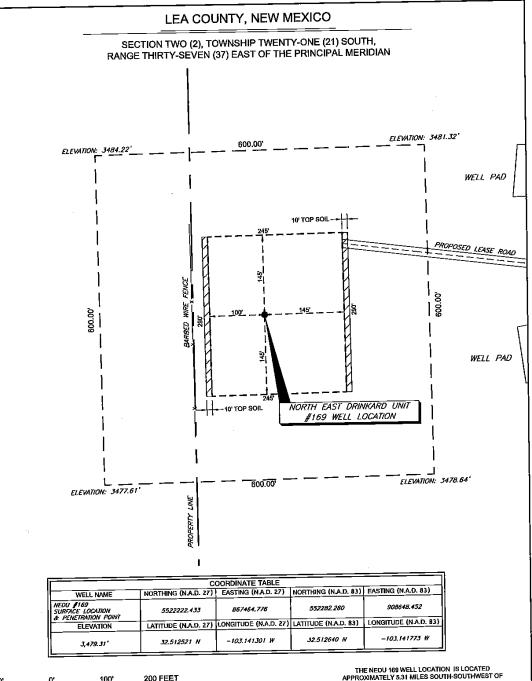
30-	025-		;	2290	bo b	Eunice;	BLI-	Tu- Dr	e North	
4 Property 225				NOF	5 Property Name RTH EAST DRINKARD UNIT				6 Well Number #169	
7 OGRID 873					8 Operator N APACHE CORPO				9 Elevation 3479.31	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West /lin	ne County	
5	5 2 21 S		37 E	' E 3,440 NORTI			130 WES		T LEA	
- 	_	11	Bottom	Hole	Location If	Different Fr	rom Surfac	:e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West IIn	ne County	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SECTION 2, TOWNSHIP 21 SOUTH, RANGE 37 EMST P.M.

17 OPERATOR CERTIFICATION

In and 15 of 15 of



100' SCALE: 1" = 100' GRAPHIC SCALE IN FEET

PREPARED FROM SURVEY DATED: OCTOBER 2, 2014

2.) LATITUDE & LONGITUDE ARE NAD 63 & 27 GEOGRAPHIC.

3.) THIS IS AN WELL PLAT AND DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THIS SURVEY IS BASED ON OWNERSHIP AND EASEBHIT INFORMATION PROVIDED BY APACHE CORPORATION. SURVEYOR DO NOT ABSTRACT SUBJECT TRACT AND TA-SEE MAY BE EASEBHIST FOR OTHER ENCUMBRANCES THAT AFFORT THE SUBJECT TRACT THAT ARE NOT SHOWN HEREON.



8205 Camp Bowle West, Suite 204 Fort Worth, Texas 76116 (817) 386-0362 ~ Fax (682) 224-3377



THE NEDU 169 WELL LOCATION IS LOCATED APPROXIMATELY 5.31 MILES SOUTH-SOUTHWEST OF EUNICE, NEW MEXICO



Location of

NORTH EAST DRINKARD UNIT #169

e Location & Penetration Point: 3250' FNL & 130' FWL

Section 2, Township 21 South, Range 37 East of P.M.

Lea County, New Mexico

DRAWN BY: K.C.N.	DATE: 10-6-14	DWG. NO.	REV.
CHECKED BY:	DATE:	NEDU (06-1402074 WELLLOCATION	0
SCALE: 1" = 100"	APP.:	PAGE 1 OF 1	

Form APD Comments

Permit 195265

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: APACHE CORP [873]	API Number: 30-025-42243		
303 Veterans Airpark Lane Midland, TX 79705	Well: NORTHEAST DRINKARD UNIT #169		

Created By Comment Comment Date

Form APD Conditions

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Permit 195265

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
APACHE CORP [873]	30-025-42243		
303 Veterans Airpark Lane	Well:		
Midland, TX 79705	NORTHEAST DRINKARD UNIT #169		

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water